

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29001
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC 029395 A
7. Lease Name or Unit Agreement Name Turner "A"
8. Well Number 58
9. OGRID Number 6137
10. Pool name or Wildcat Grayburg Jackson SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 Travis St., Suite 5100, Houston, Tx 77002

4. Well Location

Unit Letter O : 560 feet from the S line and 1880 feet from the E line
Section 18 Township 17S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3687'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date: 5/26/10 MIRU TOO H with injection tubing and packer.

PU bit and tag up @ 2200', clean out well to 2880'

Set RBP @ 2700' and test casing, found casing leaks from 555' to 814'.

Isolated leaks and squeezed w/200 sxs of Class C with 2% Calcium Chloride, final squeeze pressure of 1600 psi. WOC.

PU bit and tag cement at 400', drilled out cement and cleaned out RBP

Release and TOO H with RBP, PU bit and clean out to 2893', TOO H and lay down bit.

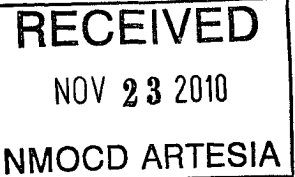
RIH with injection packer and tubing.

Set Packer @ 2669'. Released on/off tool.

Circulate the hole with packer fluid and latched onto packer, wait on MIT.

Moved off 6/15/10.

Passed MIT on 8/6/10 at an injection rate of 225 BWPD.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Scarborough TITLE Field Admin III DATE 11/22/2010

Type or print name Tammy Scarborough E-mail address: tscarborough@linnenergy.com PHONE: 432-366-1557

For State Use Only

APPROVED BY: Richard Inas TITLE Compliance Officer DATE 12/10/10

Conditions of Approval (if any):