NMOCD

ATTN: Phil Hawkins 1301 West Grand Ave. Artesia, NM 88210

RE: Corrine Grace

Cueva #1 (API 30-015-21362)

P & A

DEC 13 2010

NMOCD ARTESIA

Phil:

As we talked by phone earlier, I have enclosed an alternate P & A just in case the casing is on the well, records are very "sketchy". At least we will have it covered. Mayo Marrs Casing Pullers will be doing the work. I will call when they get around to this project.

Call if you have any questions.

Thanks,

Eddie W. Seay, Agent

Eddie Seay Consulting

601 W. Illinois

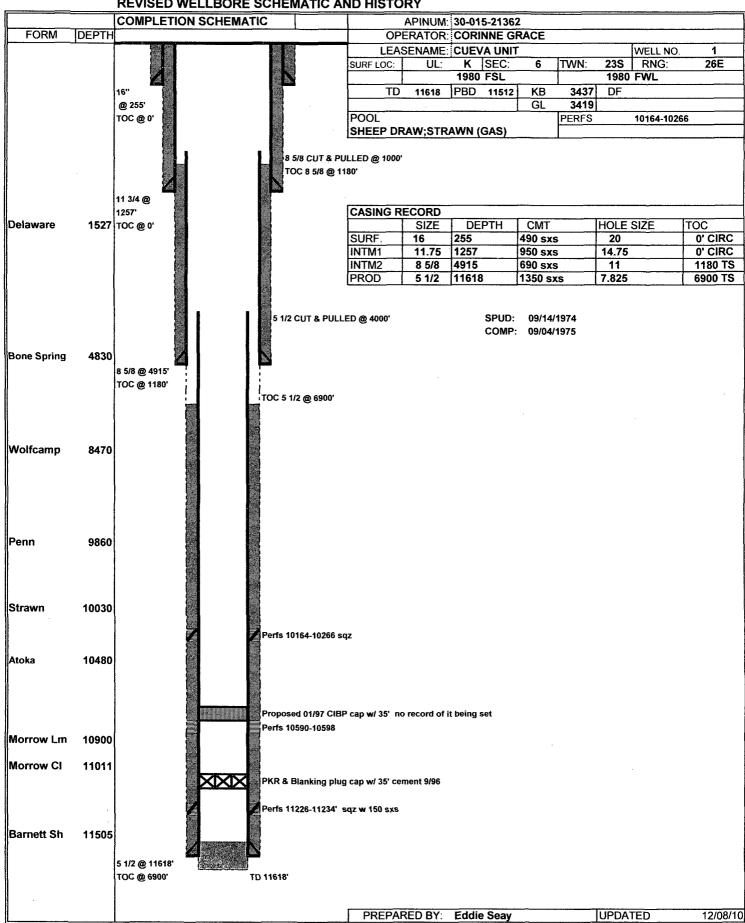
Hobbs, NM 88242

575-392-2236

seay04@leaco.net

Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103			
District I	Energy, Minerals and Natu		ELL API NO.	June 19, 2008			
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION		3 arrivo.	0-015-21362			
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION	1 5	5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410	000 Rio Brazos Rd., Aztec, NM 87410						
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, INIVI 8	6.	State Oil & Gas Lea	ise No.			
	S AND REPORTS ON WELLS	7.	Lease Name or Unit	t Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			Cueva	Unit			
PROPOSALS.) 1. Type of Well: Oil Well Ga		8. Well Number 1					
2. Name of Operator		9. OGRID Number 5268					
3. Address of Operator PO Box 141	10	10. Pool name or Wildcat Sheep Draw; Strawn (Gas)					
4. Well Location K	1980 Sout	h 19	80	West			
Unit Letter : Section 6	feet from the	line and	feet from the	line			
Section	1. Elevation (Show whether DR		IMPIM CON	unty Eddy			
		KB: 3437	1				
12. Chaola Am							
	propriate Box to Indicate N						
NOTICE OF INTE		1	QUENT REPOR				
-	PLUG AND ABANDON 🗵 CHANGE PLANS 🔲	REMEDIAL WORK COMMENCE DRILLIN	_	ERING CASING 🔲			
	MULTIPLE COMPL	CASING/CEMENT JO	_				
DOWNHOLE COMMINGLE	_						
OTHER: Revised	P&A 🗵	OTHER:		П			
13. Describe proposed or complete			ve pertinent dates, inc	cluding estimated date			
	. SEE RULE 1103. For Multip						
(See attached before and after well		OCD 575-748-1283	24 hrs before plugo	ging well.			
 RIH tag plug above Atoka perfs 1 if present cap plug w/ 35' cerr 	0590-10598 ant by wire line or 25 eye cal	ment thru tuhina					
b) if not present RIH with CIBP a	and set @ 10500 cap plug w/	35' cement by wire lir	ne or 25 sxs cemer	nt thru tubing			
2) Load hole with 9.5 plugging brine		•		•			
3) Set 25 sxs cement plug from 10104) Set 25 sxs cement plug from 852			64-10266 - WOC T	AG			
5) Set 25 sxs cement plug from 700	0-6900 (top cement 5 1/2 @	6900 TS)					
6) Perf 5 1/2 & place cement plug fr 7) Stub plug - place cement plug fro				@ 4915) - WOC Tag			
8) Shoe plug - place cement plug from the shoe plug -				Transport Control of the last			
9) Surface plug 0-1050' (solid plug a	icross 11 3/4 stub @ 1000 to	surface).		RECEIVED			
Spud Date:	Rig Release Da	ate.		DEC 13 2010			
Sput Date.	- Rig Release De	iic.		NMOCD ARTES			
				TAMOOD / TITLE			
I hereby certify that the information abo	we is true and complete to the b	est of my knowledge an	d belief.				
SIGNATURE Bli W.	Line TITLE	Agent	DATE_	12/08/2010			
Type or print name Eddie W	Seay E-mail address	seay04@leaco	o.net PHONE	575-390-2454			
For State Use Only	2 .			, ,			
APPROVED BY: TELL	enTITLE		DATE	12/13/2010			
Conditions of Approval (if any):		approval Granted providi s complete by 1/29	119 WOLK	•			
•	· ! \$	s complete by	francisco de la constitución de				

REVISED WELLBORE SCHEMATIC AND HISTORY



REVISED AFTER WELLBORE SCHEMATIC AND HISTORY

				RE SCHEM	,		·,·					
FORM	DEPTH	COMPLETION SCHEMATIC APINUM: 30-015-21362 OPERATOR: CORINNE GRACE										
- FORIVI	DEPIN			Dluc 0			CUEVA UNI				MELL NO	1
				Plug 0- 1050'			K SEC:	6	TWN:	235	WELL NO. RNG:	26E
ı		A		1030	SURF LOC:	UL:	1980 FSL	0	I VVIV.	1980		4UC
		16"		/tb."	TD	11618	PBD 11512	КВ	3437			
	1	@ 255'			'b	11010	[FBD 11512	GL	3419			
	ļ	TOC @ 0'			POOL			1 01	PERFS	3	10164-1026	6
	İ		A CONTRACTOR OF THE PARTY OF TH			AW:STR	AWN (GAS)					<u></u>
												
				8 5/8 CUT & PU	LLED @ 1000'							
ł				TOC 8 5/8 @ 11	180'							
l	ļ	Late.										
Į		11 3/4 @	C	mnt across shoe								
	4=0>	1257'			CASING RE		1 055511	T 01.5		11101 = 6	53=	1700
Delaware	1527	TOC @ 0'				SIZE	DEPTH	CMT		HOLE S	SIZE	TOC
ı	ł				SURF.	16	255	490 sxs		20		0' CIRC
					INTM1 INTM2	11.75 8 5/8	1257 4915	950 sxs		14.75 11		0' CIRC 1180 TS
					PROD	5 1/2	11618	1350 sx		7.825		6900 TS
	ļ				רועטט	J 1/2	111010	11000 87		11.023		0300 13
	ļ											
	I		5	1/2 CUT & PULL	ED @ 4000'		SPUD	: 09/14/	1974			
İ	1				<u> </u>			P: 09/04/				
Bone Spring	4830											
ĺ		8 5/8 @ 4915'	Perf	& Sqz cmnt acro	oss shoe plug 4	965-4865						
		TOC @ 1180'										
				5 1/2 @ 6900'								
			Plug	j 25 sxs								
Wolfcamp	8470		Plug									
Woncamp	0470		Plug	25 sxs								
ı												
Penn	9860	ļ										
		į										
Strouge	40020											
Strawn	10030		Plug	g 25 sxs								
				fs 10164-10266 s	07							
			Pen	10 10 104-10200 S	44							
Atoka	10480	1								*		
,												
			CIBI	P cap w/ 35'								
l l		<u> </u>	Perf	fs 10590-10598								
Morrow Lm	10900											
1												
Morrow CI	11011	1										
		[PKR	R & Blanking plu	g cap w/ 35' cer	nent 9/96						
d												
ıl			Perf	fs 11226-11234'	sqz w 150 sxs							
	4450-											
Barnett Sh	11505											
		5 1/2 @ 11618		401								
		TOC @ 6900'	TD 116	118.								
		1			PREDAG	RED RV	Eddie Seay	,		UPDAT	TFD.	12/08/1
		<u> </u>			LINEIA					10, 07,		12/00/1