Form 3160-5 (April2004)

UNITEDSTATES

OCD Artesia	FORMAPPROVED
	OM B No. 1004-0137
	Expires: March 31, 200

	OM B No Expires:		
C .	Cal NI-		

	Expires: March 31, 2007		
	5. Lease Serial No.		
SUNDRY	NMLC068430		
Do not use the abandoned w	nis form for proposals to drill or to re-enter an ell. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X 8. Well Name and No.		
1. Type of Well Oil Well			
2. Name of Operator	11000	PLU Pierce Canyon 33 Federal 1H	
BOPCO, L.P.	3b. Phone No. (include area code)	9. API Well No.	
3a. Address	30-015-36636		
P.O. Box 2760 Midland	TX 79702 (432)683-2277 ec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Wildcat (Bone Spring)	
Sec 33, T24S, R30E, 35		11. County or Parish, State	
		Eddy,NM	
12. CHECK A	PPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
	Acidize Deepen Production (S	tart/Resume)	
Notice of Intent	AlterCasing FractureTreat Reclamation	Well Integrity	
Subsequent Report	Casing Repair X New Construction Recomplete	Other	
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily A		
Tillal Abaltdolliticiti Notice	Convert to Injection PlugBack Water Dispose	al	
If the proposal is to deepen dir Attach the Bond under which following completion of the ir testing has been completed. Fi determined that the site is read BOPCO, L.P. respectfor 5,035.30 feet. The total through Sections 33,	ully requests permission to install an electric line. Τ I length on federal land is 4,955.3 feet and 80 feet or Γ24, R30E and Sections 4 & 5, T25S, R30E and will fo	true vertical depths of all pertinent markers and zones. Juired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has the line will run a total length of a state land. The power line will run ollow a previously arch cleared road.	
where it will end at the	line will tie in at the Pierce Canyon 5 powerline and PLU Pierce Canyon 33 State #1H. The electric line 4' and a 300' span between poles. Note that this pow 25368).	will consist of 12,470 volts 3 phase ver line has been permitted but not	
See attached map showing proposed route of the electric line. VISALEA COOM			
TTO ALLACTION ITTAP OTTO			

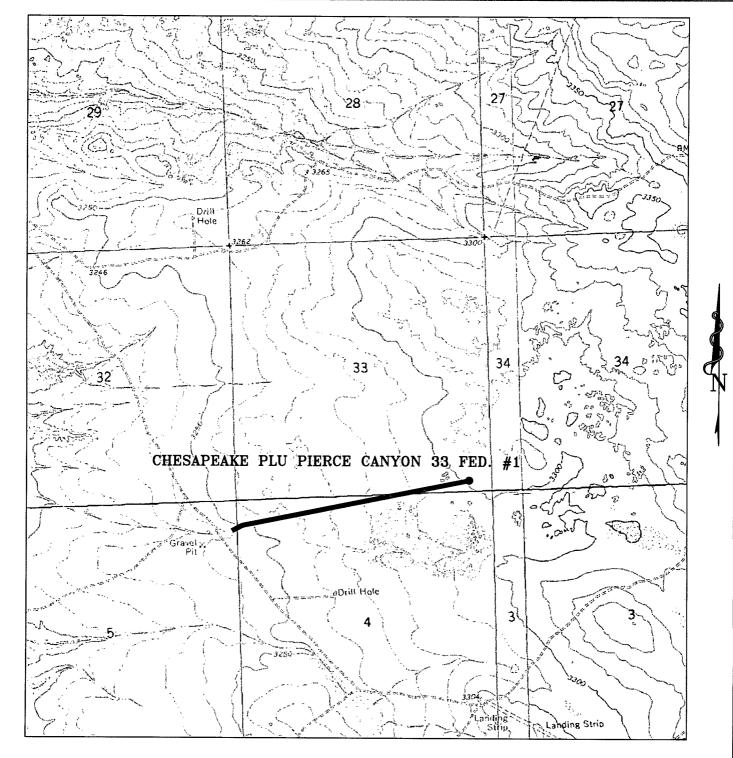
DEC 10 SOIO

BECEINED

Title Regulatory Clerk
Date 11/17/2010
L OR STATE OFFICE USE
FIELD MANAGER DEC 8 2010
offCARLSBAD FIELD OFFICE

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





PROP. ELECTRIC LINE TO THE CHESAPEAKE PLU PIERCE CANYON 33 FED. #1H Section 33, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

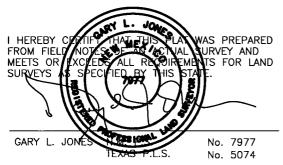


P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

W.O. Number:	23494
Survey Date:	09/22/10
Scale: 1" = 20	000'
Date: 10/28/	10

BOPCO, L.P.

SECTION 5, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., NEW MEXICO. EDDY COUNTY, S 05°26'53" W T-24-S 829.8 FND. T-25-S LOT 2 LOT 1 B.C. LOT 4 LOT 3 N 62°47'20" E 80.0' OWNER: STATE OF NEW MEXICO LESSEE: J. R. ENGINEERING Σ, 82 89 0+27 0+39 0+75 0+80 LEGAL DESCRIPTION A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 5, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY. BEGINNING AT A POINT WHICH LIES S.05'26'53"W., 829.8 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 5; THENCE N.62'47'20"E., 80.0 FEET TO A POINT ON THE EAST SECTION LINE WHICH LIES S.00'33'06"W, 789.5 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 5. SAID STRIP OF LAND BEING 80.0 FEET OR 4.85 RODS IN LENGTH AND CONTAINS 0.05 ACRES OF LAND MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS. LOT 1 4.85 RODS 0.05 ACRES 1000 1000



BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 23494 Drawn By: James Presley Disk: JLP #1 BOP23494 Date: 10/28/10

2000 FEET

BOPCO,

ELECTRIC LINE TO CHESAPEAKE PLU PIERCE CANYON 33 FED#1

AN ELECTRIC CROSSING STATE LAND IN SECTION 5, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Sheet Sheets Survey Date: 10/22/10 of

SECTION 4, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., & SECTION 33, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY. NEW MEXICO. 33 OWNER: U.S.A. LESSEE: J. R. ENGINEERING T-24-S LOT 2 LOT 1 90,33,00 N 6653'39" W 574.2 62°47'20" E 160.9' OWNER: U.S.A. LESSEE: J. R. ENGINEERING LEGAL DESCRIPTION A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., AND SECTION 33, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., NEW MEXICO AND BEING 15' LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY. SECTION 4 3807.5 FEET = 230.76 RODS = 0.72 MILES = 2.62 ACRES SECTION 33 1147.8 FEET = 69.56 RODS = 0.22 MILES = 0.79 ACRES TOTAL 4955.3 FEET = 300.32 RODS = 0.94 MILES = 3.41 ACRES 1000 1000 2000 FEET I HEREBY C AS PREPARED FROM FIEL URVEY AND MEETS OR TS FOR LAND BOPCO. L.P. ELECTRIC LINE TO CHESAPEAKE PLU PIERCE CANYON 33 FED#1 AN ELECTRIC CROSSING U.S.A. LAND IN No. 7977 No. 5074 SECTION 4, TOWNSHIP 25 SOUTH, RANGE 30 EAST, & SECTION 33, TOWNSHIP 24 SOUTH, RANGE 30 EAST, BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO N.M.P.M., EDDY COUNTY, NEW MEXICO. W.O. Number: 23494 James Presley Drawn By: Disk: JLP #1 Sheet Date: 10/28/10 BOP23494 Survey Date: 10/22/10 Sheets

Unit Serial #NMNM071016X BOPCO, L. P. PLU Pierce Canyon 33 Fed #1H - Powerline

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines," Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline

structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- Limit all disturbance to authorized width of approved access road.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a

human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

12. Contact the Carlsbad BLM Field office 5 days prior to start of construction of powerlines. Please contact Paul Evans at (575) 234-5977, or (575) 361-7548.