Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-015-23673
5. Indicate Type of Lease STATE [XX] FEE [ ]
6. State Oil & Gas Lease No. NM-52865

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Runyan "30" State Com.
8. Well Number: 1
1. Type of Well: Oil Well [ ] Gas Well [XX] Other
RECEIVED
2. Name of Operator: E.G.L. Resources, Inc.
FEB 09 2004
9. OGRID Number: 173413
3. Address of Operator: P.O. Box 10886 Midland, Texas 79702
OCD-ARTESIA
10. Pool name or Wildcat: Bunting Ranch Morrow

4. Well Location
Unit Letter N : 990 feet from the South line and 1980 feet from the West line
Section 30 Township 19S Range 23E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4114' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[XX]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI & RU PU. Bleed down pressure. POOH LD 2 3/8" tbg to 7578'. RU cementers. Load hole w/ 10 ppg brine & spot 25 sx cmt plug from 7578'-7200'. ~~POOH~~ LD tbg to 6250'. Spot 25 sx cmt plug from 6250'-5872'. ~~POOH~~ TAG LD tbg to 4675'. ~~Spot 25 sx cmt plug from 4675'-4297'~~. POOH LD tbg to 3575'. Spot 25 sx cmt plug from 3575'-3197'. POOH LD tbg to 2825'. Spot 25 sx cmt plug from 2825'-2447'. POOH LD tbg to 1650'. Spot 25 ~~sx cmt plug from 1650'-1272'~~. POOH to 1000' w/ tbg, wait 4 hrs, & then RIH w/ tbg & tag plug. ~~POOH LD tbg~~ to 60'. ~~Spot surface cmt plug from 60'-0'~~. Install P&A marker. Remove all equipment on location.

TAG →

* Perf csg @ 4700 - Place 100' of cmt. inside & outside of csg. 4600'-4700'
* Perf csg @ 1650' - place 100' of cmt inside & outside of csg. 1550'-1650' - TAG - (TOC calc)
* Perf. csg. @ 60' Place 100' of cmt. inside & outside of csg. 0'-60' - WOC 24 HRS - TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engineer DATE 2/3/04

Type or print name B.I. "Chipper" Dippel Telephone No. 432-687-6560

(This space for State use)

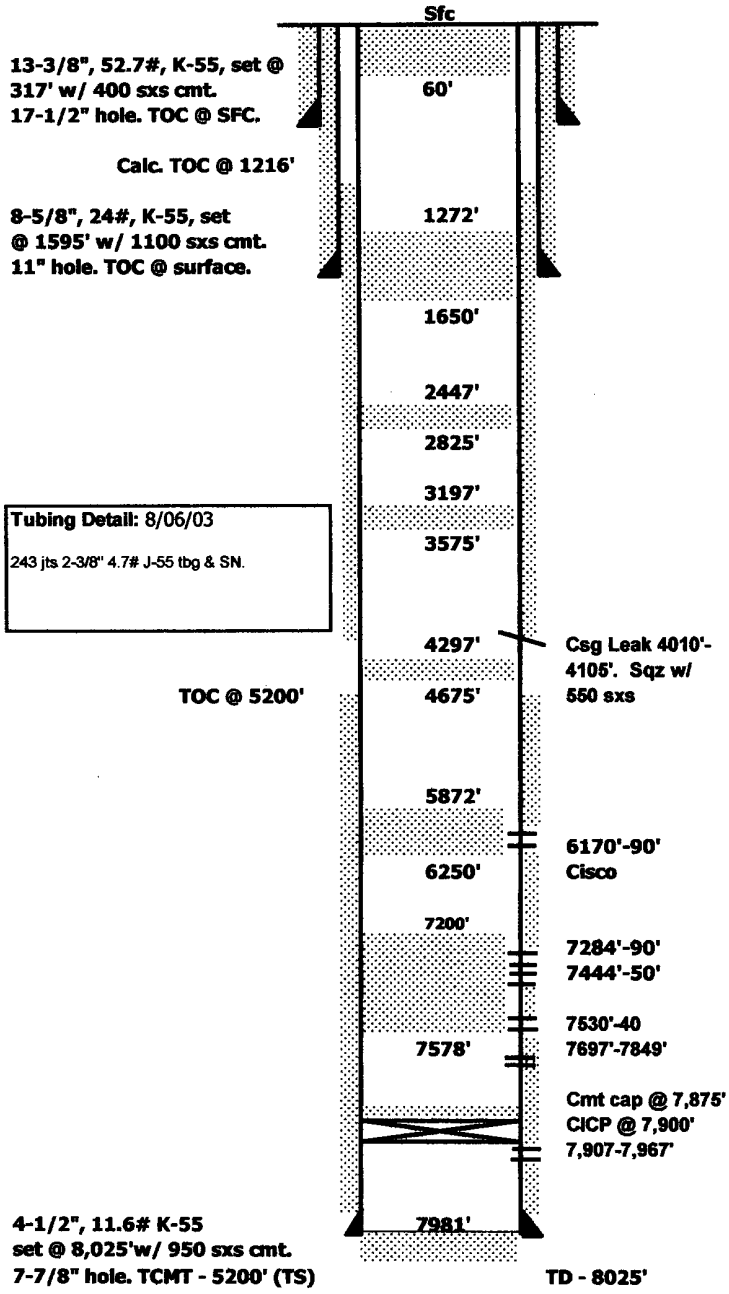
APPPROVED BY _____ TITLE Field Rep II DATE FEB 18 2004

Conditions of approval, if any:

PROPOSED P&A PROCEDURE

FIELD: Bunting Ranch **WELL NAME: Runyan 30 St. Com #1** **FORMATION: Morrow**

LOC: 990' FSL & 1980' FWL **COUNTY: Eddy** **GL: 4114'** **CURRENT STATUS: Shut-in**
Sec 30, T 19S, R 23E **STATE: NM** **KB to GL: 12.0'** **API NO: 30-015-23673**



Tubing Detail: 8/06/03

243 jts 2-3/8" 4.7# J-55 tbg & SN.

Date Completed: 7/27/91
Initial Production: CAOF - 1.297.6 MCFPD
Initial Formation: Morrow **From:** 9,014' **To:** 9,018'

Completion Data:
Perforated 7697'-7967" (Morrow) w/ 1 JSPF (total 22 holes). Acidized w/ 8000 gals 7.5% MS Acid w/ 1000 scf N2/bbl & 42 BS. Flow/swab well. BHP - 2267#. Run production log & swab different intervals. Set CICP @ 7900' & cap w/ 25' of cmt. Frac perfs 7697'-7849' w/ 29,000 gals CWA-3, 17,000 gals CO2 & 90,000# 20/40 sand in two stages. Cleaned well up, ran 4-pt. test. CAOF - 1297.6 mcf/d.

8/16/82 Flowed 490 mcf & 15 BW. FTP-490 mcf.

1/15/94 Install plunger lift. Made 20 mcfpd.

2/21/94 Remove plunger lift.

9/13/96 Ran dip-in. BHFP - 1010.4 psi

Wellbore History:
7/21/03 Attempt to swab well. Isolate csg leak from 4010'-4105'. Sqz leak to 1670 psi w/ 550 sxs cmt. D/O & test to 500 psi, lost 20 psi in 10 mins. Perf 7530'-40' (20 holes), 7444'-50' (12 holes), & 7284'-90' (12 holes). Run tools & acidize perfs 7530'-40' w/ 500 gals 7.5% NeFe Morrow acid system. Swab down. Move tools & acidize perfs 7284'-7450' w/ 1250 gals 7.5% NeFe Morrow acid w/ ballout. Swabbed down. Perf 6170'-90' (Cisco, 20 holes). Acidize w/ 2000 gals 15% NeFe HCL w/ ballout. Swabbed down. RIH w/ SN on tbg. Swab all perfs 6170'-7849' down. Place well on production.

Additional Data:
No DST's or cores reported

Formation Tops:

Glrt. @ 1449'	Tubb @ 2767'
Abo Shale @ 3398'	Abo @ 3525'
Wolfcamp @ 4604'	Penn @ 6430'
Atoka @ 7666'	Morrow Clas. @ 7696'
Chester @ 8005'	

Top of Cement Calculation from Squeeze At 4010'-4105'

Cement Pumped:	400 sxs lead (Y-2.14) =	856 cf
	150 sxs tail (Y-1.32) =	198 cf
	Total =	1054 cf- 24.6cf (left in csg)= 1029cf

TOC from caliper log: The caliper log reads 1150 cf from 4105' (btm of csg leak) to 1595' (sfc. csg shoe). Therefore: 1150 cf / 2510' = .4581 cf / ft

Using an avg. hole size of 9 ¼" (.4667 cf /ft, which is 9.8% excess) and 4 ½" csg., the value of annular volume is .3562 cf / ft to calc. TOC.

1029 cf / .3562 cf / ft = 2889 ft.

4105' – 2889' = 1216'

Estimated TOC @ 1216'

COMPENSATED NEUTRON-FORMATION DENSITY

COMPANY Mitchell Energy Corporation

PRODUCTION DEPT.

WELL Runyan "30" State Com #1

FIELD Undesignated (morrow)

COUNTY Eddy STATE New Mexico

LOCATION 990'FSL & 1980'FWL

API SERIAL NO.	SEC.	TWP.	RANGE
	30	19-S	23-E

Other Services: DLL-RXO

COUNTY S.O. # 201727 FIELD LOCATION WELL COMPANY

Permanent Datum: Ground Level ; Elev.: 4114

Log Measured From Kelly Bushing, 12 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Elev.: K.B. 4126
D.F. —
G.L. 4114

Date	June 30, 1981			
Run No.	one			
Depth—Driller	8050			
Depth—Logger	8045			
Btm. Log Interval	8044			
Top Log Interval	-0-			
Casing—Driller	8 5/8 @1595	@	@	@
Casing—Logger	1595			
Bit Size	7 7/8"			
Type Fluid in Hole	Polymer			
Dens. / Visc.	9.6 / 47			
pH / Fluid Loss	9.0 / 7.0 ml	ml	ml	ml
Source of Sample	pit			
Rm @ Meas. Temp.	.067 @ 90 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.052 @ 87 °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	— @ — °F	@ °F	@ °F	@ °F
Source: Rmf / Rmc	m / —			
Rm @ BHT	.045 @ 138 °F	@ °F	@ °F	@ °F
Time Circulation Stopped	1200 6-30			
Time Logger on Bottom	1845 6-30			
Max. Rec. Temp.	138 °F	°F	°F	°F
Equip. / Location	8215 / Roswell			
Recorded By	Neumann			
Witnessed By	Baker			

The well name, location and borehole reference data were furnished by the customer.

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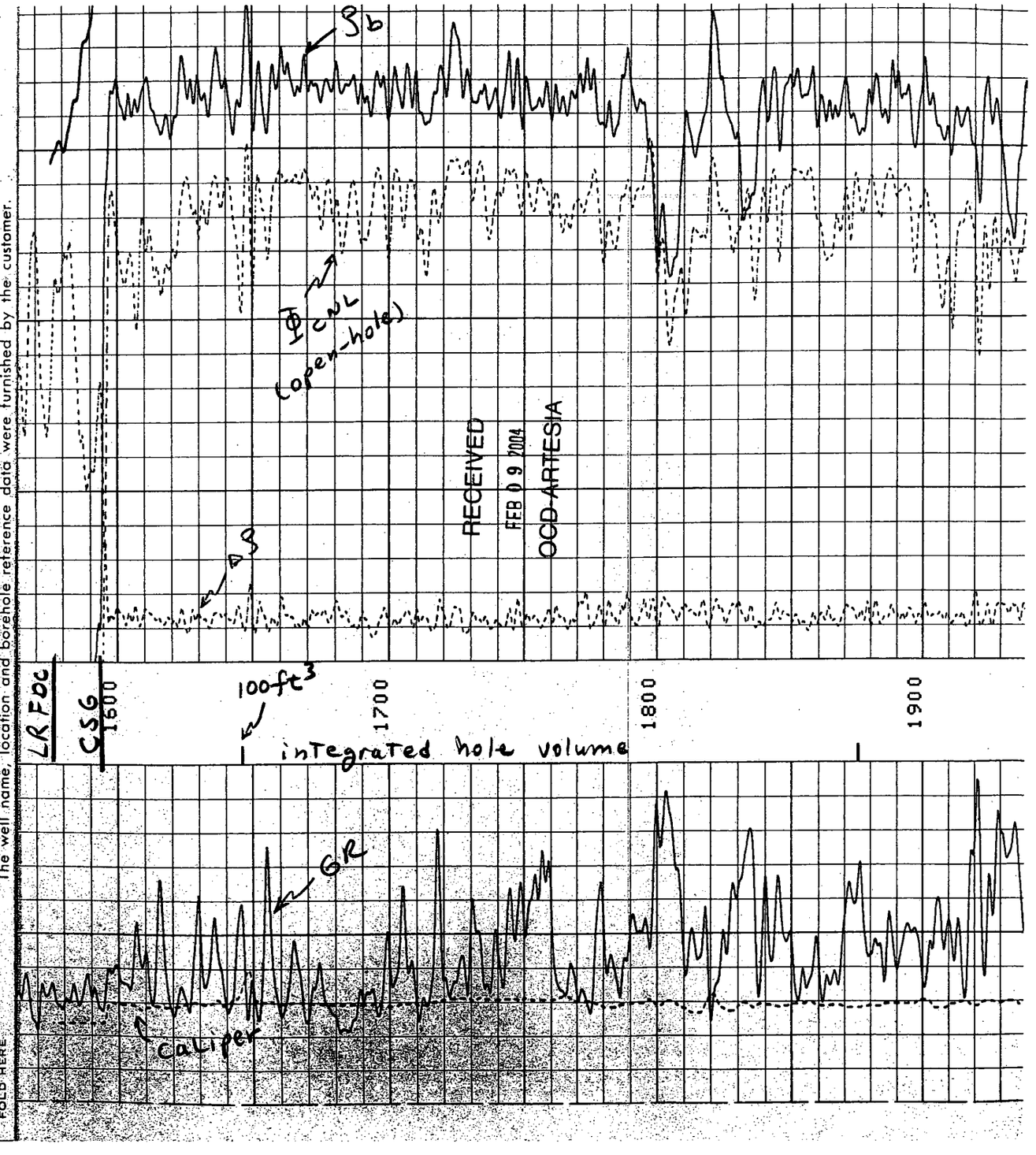

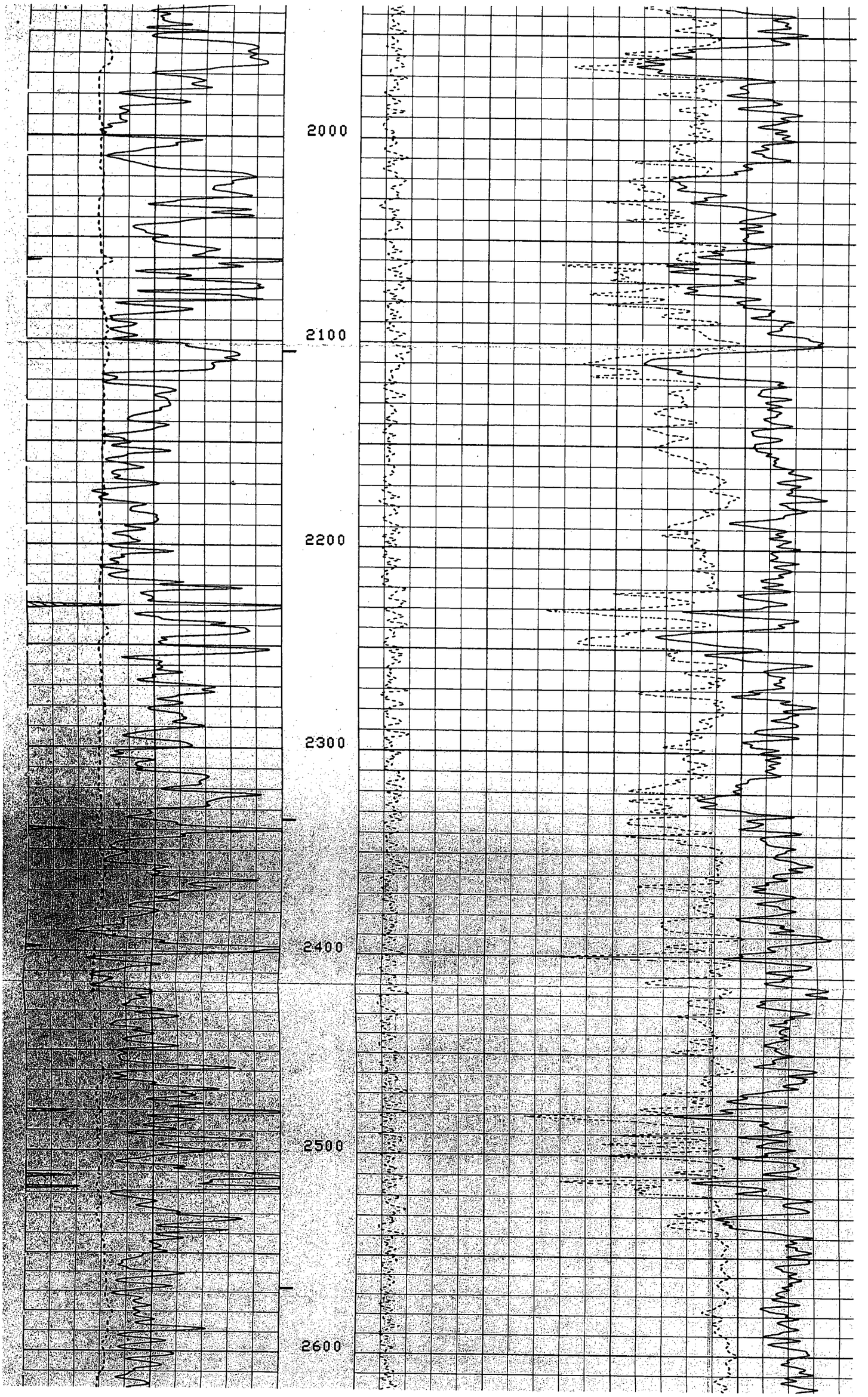
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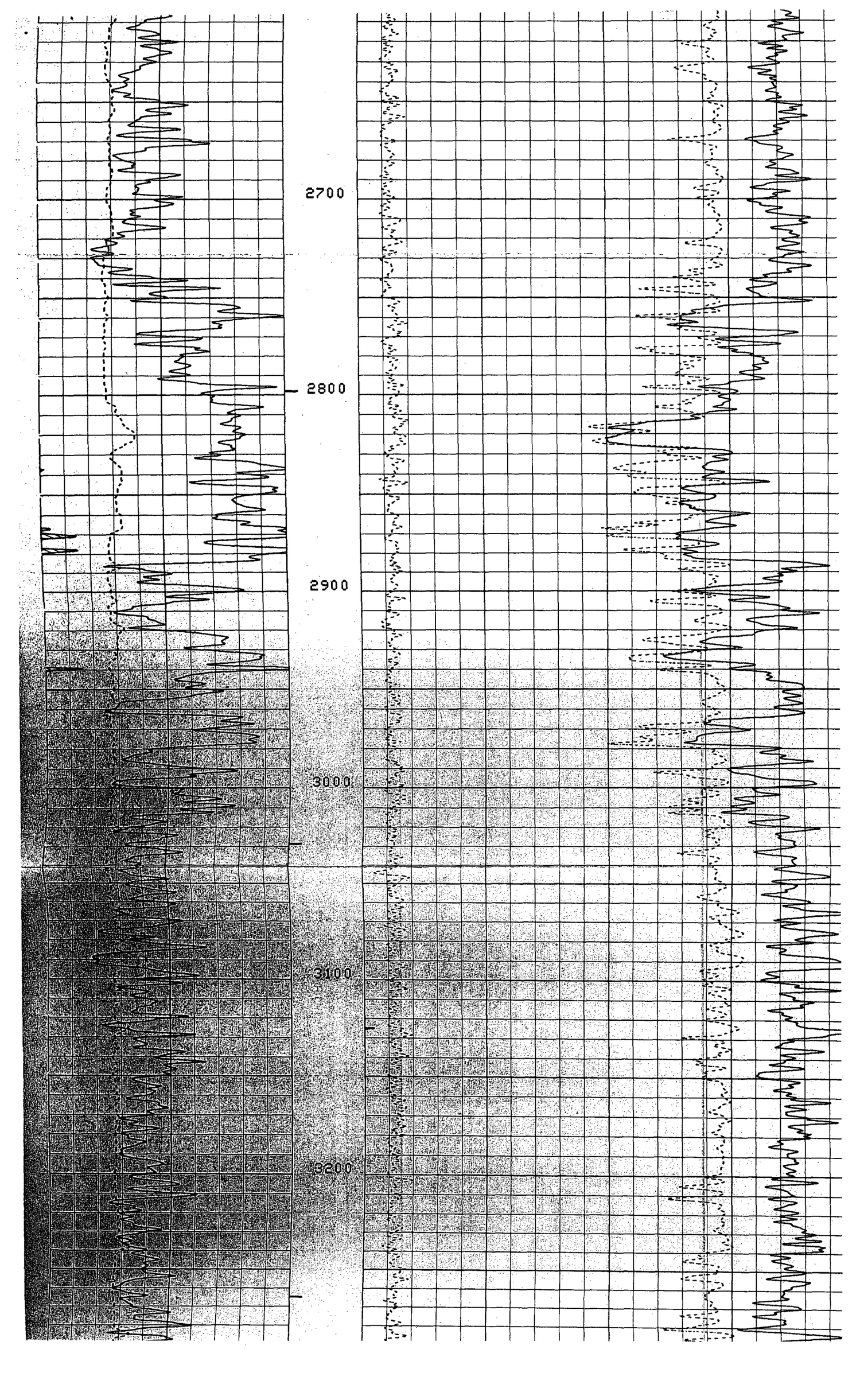
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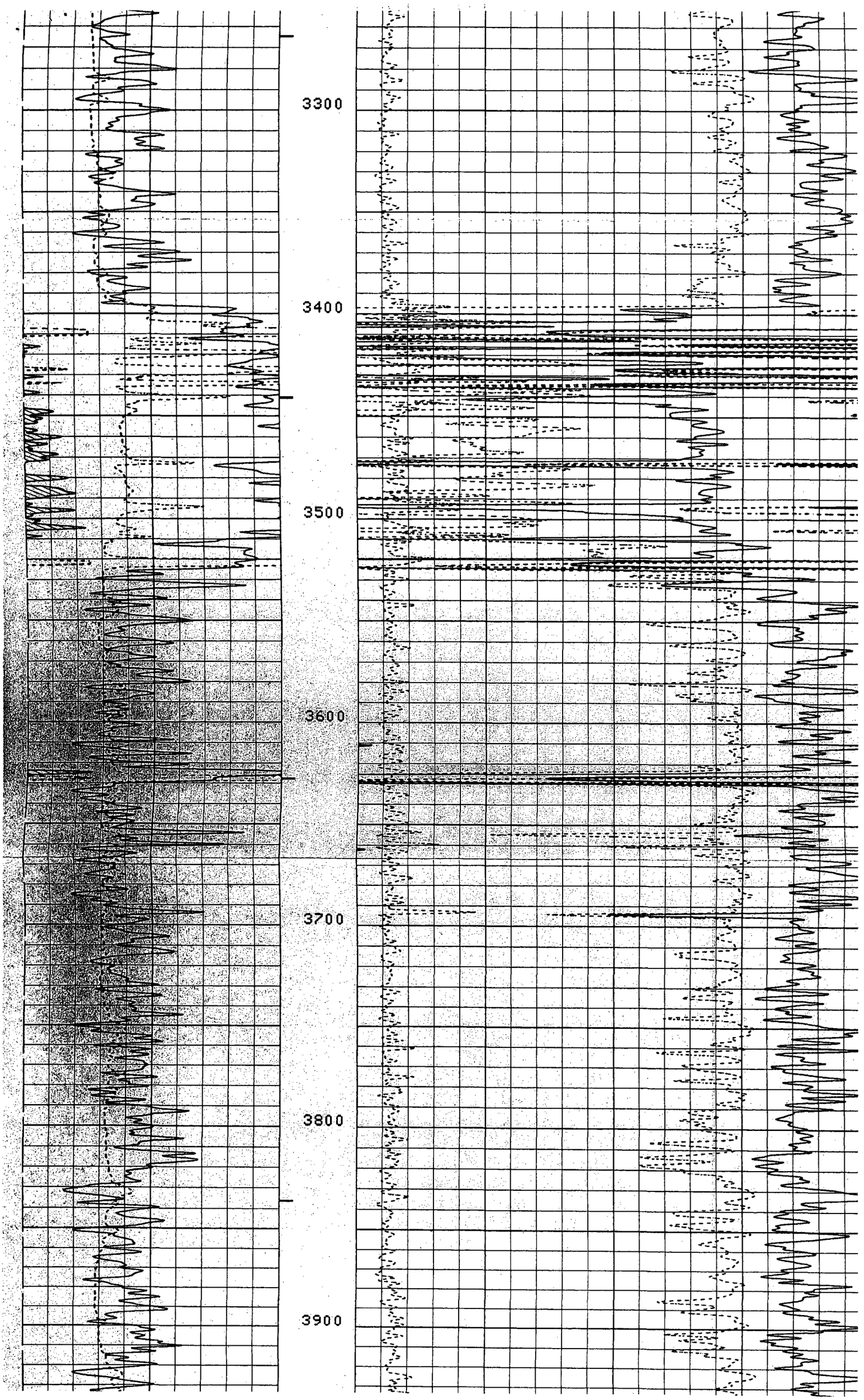
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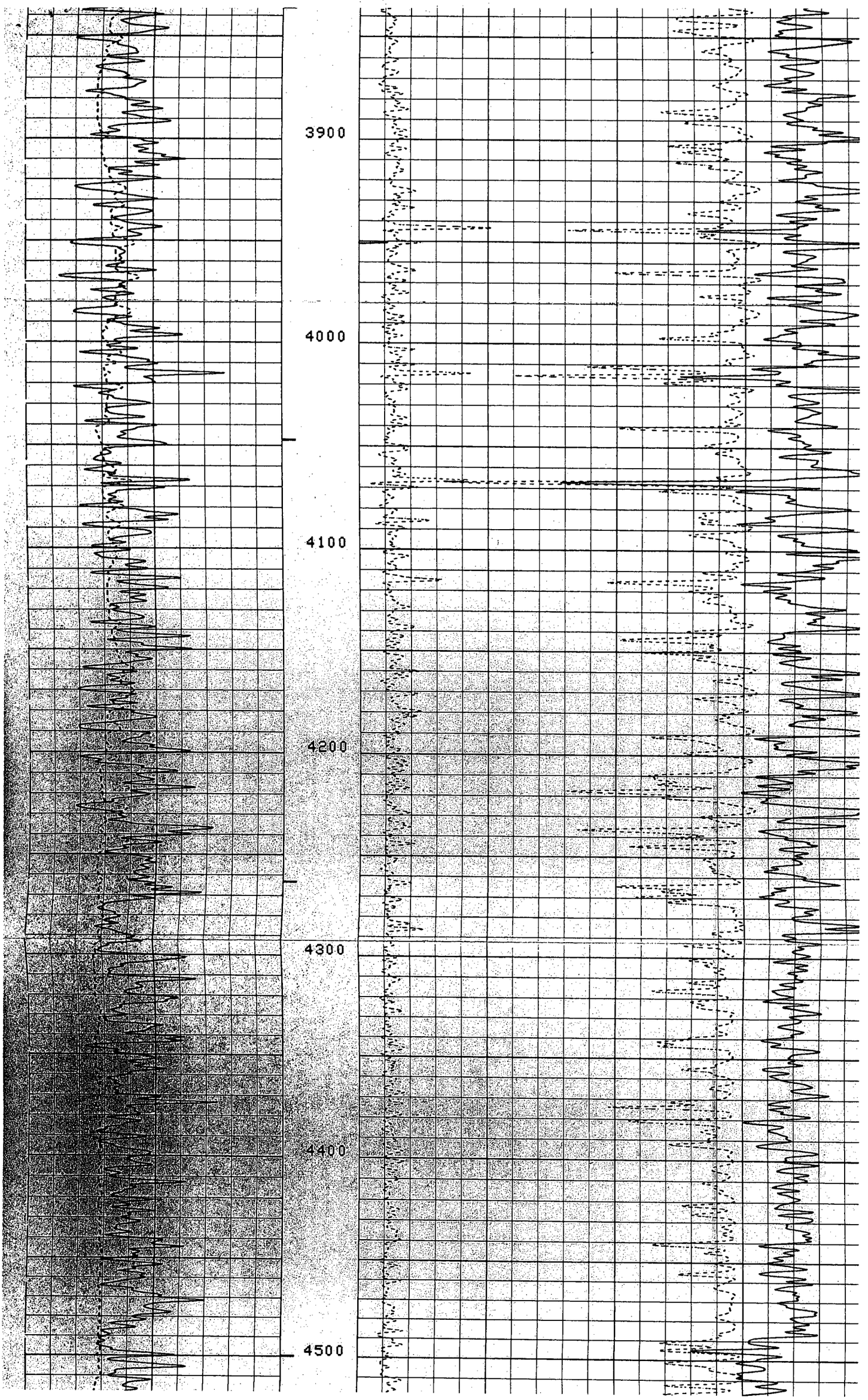
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