OCD-ARTESIA

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 201

5. Lease Serial No. LC 0294208

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBM	IT IN TRIPLICATE – Other	instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/o	r No.	
1. Type of Well				-			
✓ Oil Well Gas	Well Other			8. Well Name and No. SKELLY UNIT #902			
2. Name of Operator CHEVRON U.S.A. INC.				9. API Well No. 30-015-29322			
3a. Address 15 SMITH ROAD		3b. Phone No. (include area co	ode)	10. Field and Pool or	Exploratory Area		
MIDLAND, TEXAS 79705		432-687-7375		FREN, WOLFCAME	D	10	A
4. Location of Well (Footage, Sec., T. 1650' FNL, & 990' FWL, UL: E, SEC-15, T-178	,R.,M., or Survey Description , R-31E	j		11. Country or Parish, EDDY COUNTY, N		VEL	. 2 2010 ARTES!
12. CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	ER DATA	1	AR AR
TYPE OF SUBMISSION	TYPE OF ACTION O			· 의			
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut		5 8
Notice of finent	Alter Casing	Fracture Treat	Recl	amation	Well Integr	ly L	NMO
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		\leq
y Subsequent Report	Change Plans	Plug and Abandon	✓ Tem	porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	er Disposal			
13. Describe Proposed or Completed C the proposal is to deepen direction Attach the Bond under which the	nally or recomplete horizonta	lly, give subsurface locations and	l measured a	nd true vertical depths	of all pertinent mark	kers and zor	nes.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

11-19-10: Miru.

12-02-10: Set CIBP @ 8351' w/265 jts. Test CIBP to 600 psi for 20 mins. No leaks.

12-03-10; Run chart. Test to 580 psi for 30 mi8nutes. ok. (Original chart & copy of chart attached)

Rig dowr

Well is Temporarily Abandoned. Waiting on uphole recompletion to be performed.

After 3-16-11 the well must be online or plans to P & A must be submitted.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

determined that the site is ready for final inspection.)

Accepted for record

NMOCD &

REJECTED: Failure to comply with COAs on NOI to TA well approved 9/2/10. Well needs to be properly plugged back prior to any other work on well and prior notification is required as per COAs

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Pinkerton	itle Regulatory Specialist	
Signature Name Oin Herbor	pate 12/13/2010	
THIS SPACE FOR FEDER	AL OR STATE OFFICE U	JSE
REVected	Title LPET	Date 12/6/10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which woul entitle the applicant to conduct operations thereon.		

(Instructions on page 2)

Chevron U.S.A. Inc. Wellbore Diagram: SU 902 H

Lease: OVC LC	VINGTON	Well No.: SKELLY UNIT 902H 902H	Field: FLD-FREN		
Location: 165	OFNL990FWL	Sec.: N/A	Blk:	Survey: N/A	
County: Eddy	St.: New Mexico	Refno: BO3157	API: 3001529322	Cost Center: UCPH61000	
Section: 15		Township: 17S		Range: 31E	
Current Status: ACTIVE		Dead Man Anchors Test Date: 11/19/2005			
Directions:					

Surface Casing (Top-Bottom Depth) Desc @(0-620) Unknown 11.750 OD/ 42.00# Round Short 11.084 ID 10.928 Drift (0-620) Cement @(0-620) Wellbore Hole OD-14.7500 - N/A Intermediate Casing (Top-Bottom Depth) Desc @(0-5100) K-55 8.625 OD/ 32.00# Round Short 7.921 ID 7.796 Drift - N/A @(0-5100) Cement @(620-5100) Wellbore Hole OD-11.0000 - N/A Production Casing (Top-Bottom Depth) Desc @(8351-8355) Bridge Plug Cast Iron 5.500" - Bare @(8418-8424) Casing Window @(8552-8570) Perforations @(8552-8570) Producing Interval @(11870-11870) Plug Back Total Depth @(11870-11873) Cast Iron Bridge Plug @(11930-11933) Cast Iron Bridge Plug @(11980-11990) Perforations @(12085-12085) Plug Back Total Depth @(2716-12282) Cement @(0-12282) S-95 5.500 OD/ 17.00# Round Short 4.892 ID 4.767 Drift - N/A @(5100-12300) Wellbore Hole OD- 7.8750

Ground Elevation (MSL):: 3870.00	Spud Date: 09/14/1985	Compl. Date: 09/14/1985
Well Depth Datum:: CSI0000N	Elevation (MSL):: 0.00	Correction Factor: 0.00
Last Updated by: valenca	Date: 12/10/2010	and the state of t

