

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Yates Petroleum Corp.</u>		Lease <u>ALLIED AUS ST. Com</u>		Well No. <u>2</u>	
Location of Well	Unit <u>L</u>	Sec. <u>33</u>	Twp. <u>9S</u>	Rge. <u>26E</u>	County <u>CHAVES</u>
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
Upper Compl	<u>Wolf Camp</u>		<u>GAS</u>	<u>FLow</u>	<u>Csg</u>
Lower Compl	<u>ORDOVICIAN</u>		<u>GAS</u>	<u>ART. LIFT</u>	<u>Tbg</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12-15-10 9:20 AM

Well opened at (hour, date): 12-15-10 12:00 pm

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>140</u>	<u>360</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>140</u>	<u>400</u>
Minimum pressure during test.....	<u>120</u>	<u>360</u>
Pressure at conclusion of test.....	<u>120</u>	<u>370</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>40</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>12-16-10 10:00 AM</u>	Total Time On Production <u>22 HRS</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>33</u> MCF; GOR <u>—</u>	
Remarks <u>—</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 12-16-10 10:15 AM

Indicate by (X) the zone producing.....

	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>120</u>	<u>370</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>290</u>	<u>370</u>
Minimum pressure during test.....	<u>120</u>	<u>100</u>
Pressure at conclusion of test.....	<u>290</u>	<u>180</u>
Pressure change during test (Maximum minus Minimum).....	<u>170</u>	<u>270</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>12-17-10 9:30 AM</u>	Total time on Production <u>23.25 HRS</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>23</u> MCF; GOR <u>—</u>	
Remarks <u>—</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Yates Petroleum Corp.

Operator
Jeff Deck

Signature
JEFF DECK
Printed Name
12-17-10

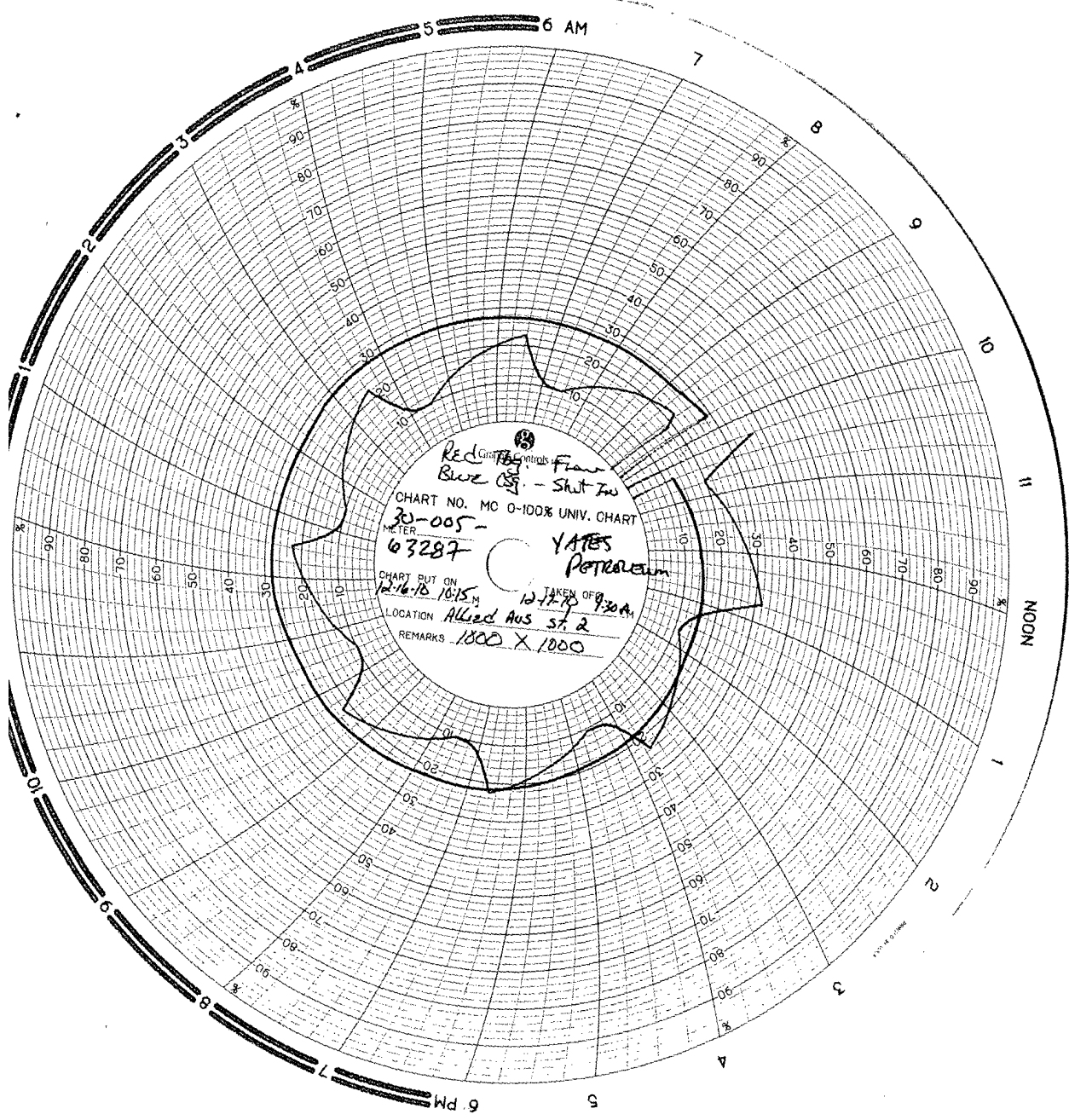
MEASUREMENT TECH II
Title
575-622-9874

OIL CONSERVATION DIVISION

Date Approved 12/28/10

By Richard Ince

Title COMPLIANCE OFFICER



RED CONTROL
Blue CSF - SHUT IN
CHART NO. MC 0-100% UNIV. CHART
30-005-
63287
YATES
Petroleum
CHART PUT ON 12-16-18 10:15 AM
TAKEN OFF 12-17-18 9:30 AM
LOCATION Allied Aus ST. 2
REMARKS 1800 X 1000

