30-015-20868

This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

## NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 200

perator Of We	ell: Unit C Section 17	Township	se_State_"00 23SRange_		lo1 ity Eddy
	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Atoka	None	None	CSG	
Lower		WOIIE		<del>  636</del>	
Completion	Morrow	Gas	Flow	TBG	<u> </u>
oth zones shir	t-in at (hour, date):10/27/201	LOW TEST NO.	1		
	(hour, date): 10/28/201			Upper Completion	Lower Completion
ndicate by (X)	the zone producing			•••••	_XXX
ressure at beg	inning of test			23#	340#
Stabilized? (Yes or No)				YES	YES
Maximum pressure during test				23#	340#
Minimum pressure during test				23#	100#
ressure at con	clusion of test			23#	105#
Pressure change during test (Maximum minus Minimum)				0#	240#
Vas pressure c	hange an increase or a decrease?			Stable	Decrease
-	•	7	Total Time On roduction 25		
oil Production	(hour, date): 10/29/2010 1:10 0 bbls; Grav.	Gas Prod	uction		
Remarks:					
)	_	FLOW TEST NO.	2		
	nt-in at (hour, date):			Upper	Lower
	t (hour, date):			Completion	0.14
					Completion
	) the zone producing				Completio
	) the zone producing				Completio
ressure at beg					Completio
Pressure at beg Stabilized? (Y	ginning of test				Completio
Pressure at beg Stabilized? (Y Maximum pres	ginning of test				Completio
Pressure at beg Stabilized? (Y Maximum pres Minimum pres	res or No)ssure during test.				Completion
Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at con	rinning of test				
Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at cor Pressure chang	res or No)ssure during testssure durin	ım)			
Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at cor Pressure chang Was pressure of	res or No)	ım)	Total Time On		
Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at cor Pressure chang Was pressure of Well closed at Dil Production	res or No)ssure during testssure during testssure during testset during testset during testset during testset during test (Maximum minus Minimum change an increase or a decrease?	ım)	Fotal Time On Production		
Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure of Well closed at Oil Production During Test: _	res or No)	m)	Total Time On Production luction	MCF; GOR	
Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at cor Pressure chang Was pressure of Well closed at Oil Production During Test:	res or No)ssure during testssure during testssure during testset during testset during testset during testset during test (Maximum minus Minimum change an increase or a decrease?	m)	Total Time On Production luction	MCF; GOR	
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Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at cor Pressure chang Was pressure of Well closed at Oil Production During Test: Remarks: I hereby certification	res or No)	Gas Prog.; During T	Total Time On Productionluction	MCF; GOR _	
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Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at cor Pressure chang Was pressure of Well closed at Oil Production During Test: Remarks: I hereby certif Approved Ne	res or No)	Gas Pro ; During T is true and complet 20	Total Time On Production duction est  te to the best of my Operator	MCF; GOR_	
Pressure at beg Stabilized? (Y Maximum pres Minimum pres Pressure at cor Pressure chang Was pressure of Well closed at Oil Production During Test: Remarks:  I hereby certify Approved	res or No)	Gas Programmer of the complete	Fotal Time On Production duction lest	MCF; GOR_	cian



