

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37877
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooter 16 State
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat Willow Lake; Bone Spring Southeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company L. P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location
Unit Letter P : 330 feet from the South line and 770 feet from the East line
Section 16 Township 25S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3020' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

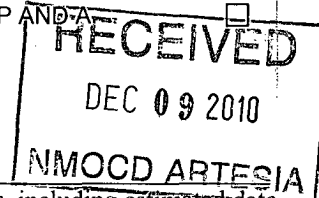
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations
☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

10/7/10 - 10/11/10 - MIRU Ashton Oilfield Services and spud . TD 17 1/2 " hole @ 712'. RIH w/ 17 jts 13 3/8" csg, 48# H-40 STC & set @ 712'. RU BJ & lead w/ 390 sx CI C. Tail w/ 255 sx. Circ 98 sx to surf. WOC. Rlse Ashton Rig.
11/19/10 - MIRU H & P Rig. Test to 1210#, held.
10/23/10 - TD 12 1/4" hole @ 2969'. RIH w/ 76 jts 9 5/8" J-55 LTC csg and set @ 2969'. Test to 3500#, ok. RU BJ & lead w/ 650 sx 35:65 6 C, 5% Salt, 1/8#/sx/cf, 1/4% FL52-A, Mix @ 12.5 ppg, Yld @ 2.04 cf/sx. Mix wtr @ 11.24 gp/sx. Tail w/ 300 sx 60:40 POZ C w/ 5% Salt, 1/8 #/sx/cf, 4% SMS, 4% MPA-5, Mixed @ wt: 13.8 ppg. Yld 1.38 cf/sx. Mix wtr 6.44 g/sx. WOC. ND BOP. Test to 1010#.
11/4/10 - 11/5/10 - TD 8 3/4" hole @ 11,798'. RIH w/ 111 jts 5 1/2" J-55 17# HCP110 BTC csg and 269 jts 5 1/2" 17# HCP 110 LTC, RU BJ & Cement 1st stage w/ 400 sx 35:65 POZ @ 12.5 ppg. Tail w/ 50:50 POZ @ 14.2 ppg. Open DV & circ between stages.
11/6/10 - Circ DV Tool @ 5524'. Rec 357 sx slurry on 1st stage. Circ. WOC. 2nd stage cement lead w/ 600 sx @ 12.5 ppg. Tail w/ 150 sx @ 13.8 ppg. Close DV Tool. Ck @ 3050#. RD BJ.
11/19/10 - 11/23/10 CHC. Test to 3000#, good. RU WL & Run GR, CCL, CBL. TOC @ 2874'.

Spud Date: 10/9/10

Rig Release Date: 11/6/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Analyst DATE 12/8/10

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699
For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 12-16-10
Conditions of Approval (if any): COH