Submit 1 Copy To Appropriate District Office		ate of New Me			Form C-103	
District 1	Energy, Minerals and Natural Resources			October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-37997 5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.			STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM 87505	Dr., Santa Fe, NM			V-4567		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name		
				Rudolph ATX State Com		
				8. Well Number	· ·	
1. Type of Well: Oil Well Gas Well Other				3H		
2. Name of Operator				9. OGRID Number		
Yates Petroleum Corporation				025575		
3. Address of Operator				10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210 Lusk; Bone Spring, West						
4. Well Location Unit Letter M: 330 feet from the South line and 660 feet from the West line						
Section 16	Township	o 19S Rar	nge 31E	NMPM Ed	ldy County	
		Show whether DR,				
		3472'	GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
					P AND A	
TEMPORARILY ABANDON					I AND A	
DOWNHOLE COMMINGLE	_	VIFL	CASING/CEIVIEI	41 JOB		
DOWNINGLE COMMINGLE E	J					
OTHER:			OTHER: Produc	ction casing	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
11/11/10 – KOP at 8467' and continued to drill directionally.						
11/25/10 – Reached TD 8-3/4" hole to 13,333'.						
11/26/10 - Set 5-1/2" 17# HCP-110, L-80 LT&C casing at 13,330'. DV tool at 6017'. Float collar at 13,282'. Cemented stage 1 with						
660 sx Versacem "H" + 0.5% CFR-3 + 0.25#/sx D-AIR 3000 + 0.4% LAP-1 (yld 1.23, wt 14.4). Tailed in with 670 sx SoluChem-V +						
30#/sx Calcium Carbonate + 0.5% Halad4-344 + 0.2% HR-601 (yld 1.87, wt 13.8). Opened DV tool with 825 psi. Circulated cement off						
tool. Circulated 55 bbls to pit. Circulated DV tool. Cemented stage 2 with 400 sx Econocem HLC (yld 1.85, wt 12.7). Tailed in with 100 sx Halcem-H (yld 1.19, wt 15.6).						
					RECEIVED	
					DEC 1 0 2010	
7/30/	10			11/27/10	NMOCD ARTESIA	
Spud Date:		Rig Release Da	ite:	11/2//10	THEOD THILDIA	
<u> </u>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
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11.						
SIGNATURE (Charles	merta	TITLE <u>Reg</u> u	llatory Complianc	e Supervisor DA	TE <u>December 9, 2010</u>	
Type or print name Tina H	uerta F-r	nail address: <u>tir</u>	nah@yatespetrole	um.com PHO	NE: <u>575-748-4168</u>	
For State Use Only						
21 11 C)] == 1,000 . 2 / 107						
APPROVED BY: Duble Law TITLE Field Supervisor DATE 12-16-10						
Conditions of Approval (if any):	7				CoH	