

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Energy, Minerals and Natural Resources DEC 08 2010 Oil Conservation Division HOBSOCD 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-35047								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VO-6515								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: SUBMITTED PER DONNA MULL'S REQUEST 9/14/10		5. Lease Name or Unit Agreement Name Draw BJL State								
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation			9. OGRID 025575							
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210			11. Pool name or Wildcat Corral Canyon; Bone Spring, South (Oil) K2							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	36	25S	29E		2310	South	2310	West	Eddy
BH:										
13. Date Spudded WO 12/29/09	14. Date T.D. Reached 11/1/06	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 2/1/10		17. Elevations (DF and RKB, RT, GR, etc.) 3052'GR 3071'KB				
18. Total Measured Depth of Well 9300'		19. Plug Back Measured Depth 8010'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7272'-7932' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
REFER TO ORIGINAL COMPLETION										
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	7841'				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
7928'-7932' (15) 7794'-7798' (15) 7526'-7530' (15) 7272'-7274' (9)					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
7892'-7896' (15) 7744'-7748' (15) 7506'-7510' (15)										
7854'-7858' (15) 7602'-7606' (15) 7402'-7406' (15)										
7826'-7839' (15) 7552'-7556' (15) 7330'-7334' (15)										
					SEE ATTACHED SHEET					
28. PRODUCTION										
Date First Production 2/1/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/2/10	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 241	Water - Bbl. 93	Gas - Oil Ratio NA			
Flow Tubing Press. 160 psi	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 241	Water - Bbl. 93	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Walter			
31. List Attachments None										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>September 30, 2010</u>				
E-mail Address <u>tinah@yatespetroleum.com</u>										

PA Brushy Draw Delaware North K2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

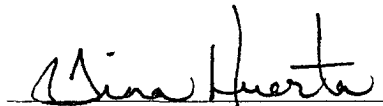
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
6386'-7038'	Squeezed w/150 sx Class "C" Neat
5602'-5740'	Squeezed w/150 sx Class "C" Neat
7744'-7932'	Acidized w/2000g 7-1/2% MSA acid, dropped 120 balls
7744'-7932'	Frac w/25# CMHPG liner gel system, 12,009# 100 mesh sand, 25,208# 40/70 Jordan-Unimin, 16,708# 20/40 Jordan-Unimin
7272'-7606'	Acidized w/2888g 7-1/2% MSA acid
7272'-7606'	Frac w/slickwater and 25# liner gel, 12,000# 100 mesh, 26,056# 40/70 Jordan-Unimin, 18,473# 20/40 Jordan-Unimin



Regulatory Compliance Supervisor
September 30, 2010