## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

District I 1625 N. French Dr., Hobbs, NM 88240 District\_II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

District IV 1220 S. St. Francis	Dr., Santa F	e, NM 8750:	5							AMEN	DED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Nun				
OXY USA Inc.									166			
P.O. Box 50250								<sup>3</sup> Reason for Fi	•		l l	
Midland, TX 79710-0250									1W - AC	) - AG		
4 API Number <b>30-0</b>		J	5 Pool Name						, r.			
	15-37907	7	8 Property N		ost Tank I	<u>Delaware,</u>	West	KZ		/ell Numb	96582	
7 Property Code	- 1075		8 Property 1.	ame	' + Ta	1 3 Fodo	- ~ T		, ,,	ell mann		
10	304875 Surface I				LOST rai	<u>nk 3 Feder</u>	<u>ral</u>				16	
II. S	Surface L Section	Location Township	Range	Lot. Idn	Feet from th	ne North	/South Line	Feet from the	TEast/W	Vest line	County	
0	3	225	31E	Dot. I	735		south	1945		ast	Eddy	
		Hole Loc		<u> </u>	100		South	1272	1	150 .	Luuy	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	he North	√South Line	Feet from the	T East/V	Vest line	County	
0.00 0, 101	Decision				1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-			
<sup>12</sup> Lse Code	13 Producir	ng Method Co	ode 14 Gas C	Connection Date	15 C-129	9 Permit Num	aber ,	16 C-129 Effective	Effective Date 17 C-129 Expirat		129 Expiration Date	
F		F	1	1/22/10								
III. Oil and 0	Gas Trai	nsporters										
	18 Transporter 19			Name ess	20	20 POD 21 O/G		22		JLSTR Lo		
277961		P Crude L					0					
_	000000000000000		e Ste 500									
Tulsa, OK 74136  DCP Midstream LP												
36785			am LP . Ste. 2500	Λ			G	d r	Earl Breen		_	
	000000000000000	ver, CO 8		, =- <del></del>		DEC 0 9 2010						
W						2000			DF	~ n n	O O CO	
									<i>-</i>		2010	
								1 1	<del>iivioc</del>	DAF	RESIA	
										-	The state of the s	
IV. Produce		<del></del>			24 POI	TOTAL Loc	- I Do					
23 POD 24 POD ULSTR Location and Description												
77 777 11 0	•	<u> </u>									·	
V. Well Con	<del></del>		ady Date	27 7	TD	T 28	PBTD	29 Perfor	-tions	30	DHC, MC	
•		11/22/10	•	8259'	ID	8170'	PBID	6740-806			DHC, MC	
31 Hole Size		11/22/10		g & Tubing Size	e I		Depth Set	0/40-000		34 Sacks C	Cement	
14-3/4"						_	677'			57		
				11-3/4"								
	10-5/8"			8-5/8"			4078'		1080			
7-7/8"				5-1/2"			8259'		1650			
				2-7/8"	<u> </u>		6803'					
VI. Well Tes		36 Gas Delive	ary Date	37 Test Date		38 Test Length		39 The Pressur	39 Tbg. Pressure 40 Csg. Pressu		Con Draggura	
						1000 000	igui	105, 1100001		55g. 1 1550a10		
11/22/10 41 Choke Size		11/22/ 42 Oil		11/24/1  43 Water		24 44 Gas		<sup>45</sup> AOF		46 -	Test Method	
··· CHORE DIZE	ľ							~ MOI			Test Methou	
47 I hereby certify that the rules of the Oil C				424		300		lpumping				
complied with and a best of my knowled	that the infor	ormation given	above is true:	and complete to	the		OIL CO	DNSERVATION	N DIVIS	SION		
Signature:	ige and bene	<sup>3</sup>	7		Appro	Approved by:						
Printed name:						Title:						
						15 The spenison						
Title:						Approval Date: JAN 0 5 2017						
Sr. Regulatory Analyst Email						Only 0 9 Luft						
david stows	2 12 t	0.0m									<b>!</b>	

KZ

Phone: 432-<u>685-5717</u>