Form 3160-4 (August 1999)

## OPERATOR'S COPY

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WEL	L COMI	PLETION O	R REC	OMPLET	TION REI	PORT	AND LO	G		Ī	5. Lease Seria			
la. Type	of Well	X Oil W	ell Gas W	/ell 🔲	Dry	Other						TO 81 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		r Tribe Name	
b. Type	of Completion	_	New Well	Wor	k Over [	Deepen		Plug Back	( [] D	iff.Re	esvr,.	7. Unit or CA	Agreen	nent Name and No.	
2. Name of Operator												8. Lease Name and Well No.			
OXY USA Inc. 16696 3. Address 3a. Phone No. (include area code)											ode)	Lost Tank 3 Federal #13			
		Midla	and TY 70	710			Ja.				:0ue)	9. API Well I			
P.O. Box 50250 Midland, TX 79710 432-685-5717  4. Location of Well (Report location clearly and in accordance with Federal requirements)*												30-015-37950 10 Field and Pool, or Exploratory			
At surfa	<sup>ce</sup> 2350	FSL 22	50 FEL NW	ISE(J)							ļ.		nk De	laware, West_	
At top prod. interval reported below 1995 FSL 2497 FWL NESW(K)												Sec 3	1228	R31E	
At total depth 1676 FSL 2011 FWL NESW(K)												2. County or Eddy		13.State	
14. Date Spudded 15. Date T.D. Reached 16. Date Completed D & A X Ready to Prod.												17. Elevation	s (DF, R	KB, RT, GL)*	
10/2	8/10	1 1	1/13/10			[	12/5	14	XI KCao,	(01)	iou,	3486.6	GI		
18. Total I				Plug Ba	ck T.D.;	MD		53'	20.	Depth	Bridge P				
	TVD		101'			LAD		15'		•		-	מע		
21. Type I	Electric & Othe	er Mechar	nical Logs Run	(Submit o	opy of eac	:h)			22. Wa			X No [	<b>⊒</b> `	ubmit analysis)	
Was DST run TDLD\CNL\HRLA\GR\CCL\CBL Directional Surv.												◪┉┌┖	- ·	ubnút report es (Submit copy)	
	and Liner Red			et in well					Dii	ecuoi	al Survey	LNº	LΔI	es (Submit copy)	
Hole Size	Size/Grade	Wt.(#ft.		1	n (MD)	Stage Cem	enter	No.of S	ks. &	SI	urry Vol.	Cement 7		American De North	
4-3/4"	11-3/4"	H40-4			3'	Depth			pe of Cement 570		(BBL) 137	Surfa		Amount Pulled	
0-5/8"	8-5/8"	J55-3				1495'							$\overline{}$	N/A	
7-7/8 <b>"</b>				0 4034' 0 8343'		5868-4120'			1710 1670		498	Surface Surface		N/A	
7,5	<u> </u>	000 1	<del>'   ~~</del>	1	13	3000 41		10,	0		720	Julia		N/A	
				1					· · · · · · · ·						
24. Tubing	Record														
Size Depth Set (MD) Packer Depth (MD) Size						Depth Set (MD) Packer Depth (MD			Т	Size	Size Depth Set (MD)		Packer Depth (MD)		
2-7/8"	6514														
25. Produc	ing Intervals		т			26. Perfor	ration R	ecord			<del></del>	·	<u></u>		
	Formation			Top Bottom		Perforated Interval			Size					Perf Status	
<del>(</del> <del>)</del>	20.440.5		6700'	9270'		6	<u>700-8</u>	270'			-	80	<del> </del>	open	
3)			<del> </del>	ļ <u>.</u>									-		
))	<del>,</del>										-+-		+		
<u> </u>	racture, Treatr	ment Cen	nent Sougara	Etc.								<u> </u>	1	and the state of t	
	Depth Interval	nem, cen	icht Squeeze, i	L(C.				Amount and	d Type of	Mater	ial /				
	'00-8270'	·*	177817	a WF G	R21 + 1	0000a 7	7-1/2					200R 16	+ 2501	61#sd	
			177027	<u>.g                               </u>			, 1, 2,	70 1105 <b>u</b>	Ciu .	000.	37 g : B1	ZOOK 10	. 2001	.01//04	
											1	ח	FC 2	8 350 1	
						· · · · · · · · · · · · · · · · · · ·							1 /	7	
3. Producti	on - Interval A		- · · · · · · · · · · · · · · · · · · ·										105	no	
Date First Test Hours Produced Date Tested 12/5/10 12/7/10 24			Test Production	t Oil Gas duction BBL MCF 161 275		Water Oil Gravi		iy 39.2	Gas Gravity		Producti	on Method &	i Direktor	3/4" X 24'	
Choke Size	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: 0	Oil	Well					and the second second	
91 <b>2C</b>	Flwg. SI	Press.	Hr.	ввь 161	мсғ 275	8BL 241	Ratio		Status	Act:	ive - '	Shut In			
8a. Product	ion Interval B	<u> </u>	<u> </u>		<u>,                                    </u>	<u> </u>					. ,	1140 111			
Date First Produced	First Test Hours Test Oil Gas				Water BBL	Oil Gravi	ty	Gas Production N Gravity			on Method				
Thoke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. ( Ratio		Well Status		<u> </u>				
	<u> </u>		L	L	<u> </u>	<u> </u>									

Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method	
		<u> </u>	ļ						
Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
on-Interval D	·		T	-				12.	
Date	Tested	Production	BBL	MCF	BBL	Gravity	Gravity	Production Method	
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Status		
n of Gas (So <b>l</b> d	used for	fuel, vented, e	lc.)						
important zo	ones of po	prosity and co	ntents the				tem	tion (Log) Markers	
on	Гор	Bottom		Descriptions, Contents, etc.				Name	Тор
							Delawar Bell Ca Cherry	re Inyon Canyon	Meas.Depth 650' 4208' 4273' 5230' 6605'
closed attachi al/Mechanica Notice for pl certify that the	nents: il Logs (1 uugging an e foregoin	full set req'd) d cement veri g and attache	2 fication	6. Core	Analysis	7. Other	nined from all ava	tilable records (see attach	ed instructions)*
	Test Date  Tbg. Press.— Fiwg. SI  on-Interval D  Test Date  Tbg. Press. Fiwg. SI  of Gas (Sold  of Porous Z  important zc. luding depth and recoveri	Date Tested Tbg. Press. Flwg. Press. SI  m-Interval D  Test Hours Tested Tbg. Press. Csg. Flwg. Press. In of Gas (Sold, used for of Porous Zones (Incl. important zones of polluding depth interval and recoveries  Top  It remarks (include plu)  It remarks (include plu)  It remarks (include plu)  Top	Test Date	Test Date Tested Production BRI.  Tog. Press.— Csg. 24 Hr. BBL  m-Interval D  Test Hours Test Production BBL  Tog. Press. Csg. 24 Hr. BBL  Tog. Press. Csg. 24 Hr. BBL  Tog. Press. Csg. Press. Hr. BBL  of Gas (Sold, used for fuel, vented, etc.)  of Porous Zones (Include Aquifers):  important zones of porosity and contents the luding depth interval tested, cushion used and recoveries  on Top Bottom  Top Bottom  I remarks (include plugging procedure):  al/Mechanical Logs (1 full set req'd) 2  Notice for plugging and cement verification  ertify that the foregoing and attached information and recoveries all the foregoing and attached information and recoveries all the foregoing and attached informatical the foregoing and attached information and recoveries all the foregoing and recoveries all the foregoing and attached information and recoveries all the foregoing	Test Date   Hours Test Production   BRI   Gas MCF   The Press   Csg.   24   Oil BBL   MCF   The Press   Test   Hours Test Production   BBL   MCF   The Press   Csg.   24   Oil BBL   MCF   The Press   Csg.   Hr.   BBL   MCF   To of Gas (Sold, used for fuel, vented, etc.)  To of Porous Zones (Include Aquifers): Important zones of porosity and contents thereof: Couluding depth interval tested, cushion used, time to and recoveries  To p Bottom   Description   Description   Top Bottom   Description   Top Bottom   Description   Coulude   The Production   Coulude   The Press   Hr.   Dil   Gas MCF   The Press   Hr.   BBL   MCF   The Press   Hr.   Dil Hr.   The Press   Hr.   Dil Hr.	Test Date   Hours Test   Production   BRI.   Gas   Water   BRI.   The Press.   Csg.   Press.   24   BBL   MCF   BBL   The Press.   Csg.   Press.   Csg.   Press.   Csg.   Press.   Csg.   Press.   Csg.   Press.   Csg.   Production   BBL   MCF   BBL   The Press.   Csg.   BBL   MCF   BBL   The Press.   Csg.   Csg.   Csg.   Core   C	Test Date Tested Production BRI. Gas Water RBI. Gravity The Press. Cag. 24 Oil BBL Gas BBL Gravity The Press. Ht. BBL Gas BBL Gas Oil BBL Gravity The Press. Test BBL Gravity The Press. Test BBL Gravity The Press. Test BBL Gravity The Press. Cag. 24 Oil Gas BBL Gravity The Press. Cag. 24 Dil Gas BBL Gravity The Press. Cag. Ht. BBL MCF BBL Gravity The Press. Cag. 24 Dil Gas BBL Gravity The Press. Cag. 24 Dil Gas BBL Gravity The Press. Cag. Cag. Cag. Cag. Cag. Mater BBL Gravity The Press. Cag. Cag. Cag. Cag. Cag. Mater BBL Gravity The Press. Cag. Cag. Cag. Cag. Cag. Mater BBL Gravity The Press. Cag. Cag. Cag. Cag. Cag. Mater BBL Gravity The Press. Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag	Test Date  Tested Production Date Tested Production Tested Production Test Date Tested Press.  Test Date Tested Production Date Test Date Tested Production Date Test Tested Production Date Tested Production BBL Gas Water Ratio BBL Gravity MCF BBL Gravity Gravity The BBL Gravity Gravity The Press.  Cas Date Test Tested Production BBL MCF BBL Gravity The Press.  Cas Cas Cas Date Tested Press.  Test Gravity The Press.  Cas Date Tested Press.  Test Gravity The BBL Gravity Gravity The Press.  Cas Date Tested Press.  Test Gravity The BBL Gravity Gravity The BBL Gravity The Press.  The BBL Gravity The BBL	Test of Personal Production RBI. MCF RBI. MCF RBI. Gravity Gravity Gravity Production Method Gravity Gravity Production Method Gravity Production Me