Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

| | 005501 | ETION | | | | | | |
|------|--------|-------|------|-------|-------|--------|------|--------|
| WHII | COMPL | F HON | ORKE | COMPL | F1ION | REPORT | ANI) | 1 ()(= |

| | WELL (| COMPL | ETION C | R REC | OMPLI | ETION | REPO | RT | AND L | OG | | | ase Serial N MLC05526 | | | • |
|------------------------|----------------------------|-----------------|---------------------|-------------------------|-------------------|--------------|------------------|--------------------|-------------------------|---------------|---------------|------------|-----------------------------|-------------------------|--------------------------------|----------------|
| la. Type of | Well 🛛 | | ☐ Gas \ | | Dry | Other | | | | | | 6. If | Indian, Allo | ottee or | Tribe Name | |
| b. Type of | Completion | Other | | □ Work (| Over | Deepe Deepe | י ם י ב | Plug | Back | □ Diff. I | Resvr. | 7. Ui | nit or CA A | greeme | ent Name and | No. |
| 2. Name of BURNE | Operator TT OIL CO | MPANY I | NC E | -Mail: mcs | | ct: MARY | | KEY | | | • | | ase Name a | | II No. | |
| 3. Address | FORT WO | ORTH TX | 76102-68 | 81 | | 1 | Ph 817 | -332 | . (include !-5108 | | • | 9. A | PI Well No. | 30-01 | 5-33133-00- | S1 |
| 4. Location | | | | | lance wit | h Federal | requirent | | ECE | IVE | | | ield and Po | | | |
| At top p | ce SENE rod interval i | | 10FNL 380 | FEL | | | | (|)CT 1 (| 5 2010 | 1 | 11. S | Sec., T., R., r Area Sec | M., or 24 T | Block and Sui 17S R30E Me | rvey er NMP |
| At total | Sec | 24 T17S | R30E Mer 1965FNL | | | | | 0.8/ | | | SIA | 12. (| County or Pa | arish | 13. State NM | |
| 14. Date Sp 12/30/2 | | | | ate T.D. Re /05/2010 | ached | | | Date D & 7 | Complete A 0/2010 | Ready to I | Prod. | 17. 1 | levations () 367 | DF, KE '1 G L | s, RT, GL)* | |
| 18. Total D | epth: | MD TVD | 6740 4802 | 19 | Plug B | ack T.D.: | MI TV |) | 688 | 33 | 20. De | pth Bri | dge Plug Se | | MD 6524 FVD 4850 | |
| 21. Type El CZ/CN | lectric & Oth D/M LATER | | | un (Submit | copy of | each) | | | | | DST run? | d? ? | No No | 🗂 Yes | (Submit analy (Submit analy | /SiS) |
| 23. Casing ar | nd Liner Rec | ord (Repo | rt all strings | set in well |) | | | | | Direc | ctional Su | irvey? | No No | Yes | (Submit analy | /sis) |
| Hole Size | Size/G | rade | Wt. (#/ft.) | Top (MD) | Bott (M | 1 | ge Ceme Depth | enter | | Sks. & | Slurry (BE | | Cement 7 | Гор* | Amount Pu | ılled |
| 12.250 | | 25 H-40 | 32.3 | | 0 | 508 | | | | 25 |) . | | | | | |
| 8.750 6.125 | | 00 K-55 | 23.0 | | | 5314 | ∕ 20 | 609 | | 235 | | | | , | | |
| 0.125 | 4. | 500 L80 | 11.6 | | 0 | 6740 | | | | 37 | 1 | | | 3185 | | - |
| | | | <u></u> | | | | · · · · · · | | ···· | | | | | | | |
| 24 | | | | , | | | | | | | | | | | | |
| 24. Tubing Size | Depth Set (N | 1D) Pa | cker Depth | (MD) I | Size | Depth Se | t (MD) | P: | acker Dep | th (MD) | Size | De | pth Set (MI | <u>)) </u> | Packer Depth | (MD) |
| 2.375 | | 4188 | ексі Беріп | (1112) | SILV | Беригы | (IVID) | + | icker Bep | | Size | 1 | pur oct (Wi | -) | t doner Depth | (1412) |
| 25. Producii | ng Intervals | | | | | 26. Per | foration l | Reco | rd | | | | | | | |
| | ormation | | Тор | | Bottom | | Perfora | ated 1 | interval | | Size | l l | No. Holes | | Perf. Status | |
| A) B) | Y | 'ESO | | 4834 | 5109 | 9 | | | 4834 TO | | | 120 | | 2 JSF 4 SPF | | |
| C) | | | | | | + | | | 5846 TO | | | 130 130 | | 4 SPF | | |
| D) | | | | | | + | | | 6319 TC | | | 30 | | 4 SPF | | |
| | acture, Treat | ment, Cen | nent Squeeze | e, Etc. | | | | | | | | | | | | |
|] | Depth Interva | al | | · | | | | An | nount and | Type of N | /aterial | | | | | |
| | | | | | | | | | | | | | | | IESH, 153028# | |
| | | 69 TO 62 | | | | | | | | | | | | | # 100 MESH 1 | |
| | | 19 TO 64 | 92 2000 GA | | | | ALS NEFE | E 157 | % ACID 57 | 7,794 GAI | .5 SLICK | WATER | 1, 20,000# 10 | JU MES | H, 151,379#40 | |
| 28. Producti | | | 92 2000 0 | TEO IVEL E | 10 70 AOIL | • | | | | | | | | | | |
| | Test | Hours | Test | Oil | Gas | Water | | Oil Gra | | Gas | | Product | ion Method | | | |
| Produced 09/10/2010 | Date 09/14/2010 | Tested 24 | Production | BBL 160.0 | MCF 218. | 0 BBL 9 | 52.0 | Corr. A | API | Gravit | у | | ELECTR | IC PUN | IPING UNIT | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL 160 | Gas MCF 218 | Water BBL | | Gas:Oi Ratio | 1363 | Well S | otatus POW | ACC | FPTF | D F(| OR REC | ORD |
| 28a. Produc | tion - Interva | il B | | l | <u> </u> | | L | | | | | , 19 | | | ,,,,,, | 1 |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | | Oil Gra Corr. A | | Gas Gravit | у | Product | on Method OCT | - 8 | 2010 | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | | Gas:Oi Ratio | 1 | Well S | status | | | | r Hall |] |
| | SI | <u> </u> | | | | | | | | | | Bl | | | MANAGEME | NT |
| (See Instructi | ions and spa | ces for add | titional data | i on reverse | e side) | | | | | | | L | ONLLOD | NU FII | LU UFFICE | |

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #92904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Ph Gray burg Jackson SR-Q-GB-SA

| Date First Test Hours Test Hours Test Production BBL MCF BBL MCF BBL Gravity Gras Gravity Gravity Gravity Production Method | 28h Prov | duction - Inter | val C | | _ | | | ····· | | | | | | | |
|--|----------------|--------------------------------|----------------------------|-----------------|---------------|---------------------------|-----------------------------|---------------------------------------|-----------------|----------------------------------|--|--|--|--|--|
| Production Due Tend Production Due Due | | | | Test | Oil | Gas | Water | Oil Gravity | G | as | Production Method | | | | |
| Size Front Press | | | | | | | | | | | | | | | |
| Disc Total | | Flwg. | | | | | | | W | /ell Status | | | | | |
| Date Trend Production Boll MCF BBL Corr. AFT Crawby | 28c. Proc | duction - Inter | val D | | .1 | L | | | | | | | | | |
| Pois | | | | | | | | | | | Production Method | | | | |
| SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, howing and shat-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Tr. PORTITE 27 TOP SALT 15 SUMMARY SAT ANHYDRITE 27 TOP SALT 15 SUMMARY SAL 17 SUMMARY SAL 1 | | Flwg. | | | | | | | w | Vell Status | | | | | |
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Additional remarks (Include Plugging procedure): 31. Formation (Log) Markers Top Sal, T See Base OF Sal, T See | 29. Dispo | osition of Gas | (Sold, used | l for fuel, ven | ted, etc.) | _1 | | | | | | | | | |
| GLORIETA 4632 4775 5109 Rottom Descriptions, Contents, etc. RUSTLER ANHYDRITE 77 SELVEN RIVERS 17 GRAYBURG 27 SAN ANDRES 30 GLORIETA 46 YESO 4775 5109 SLT 52 BASE OF SALT 12 SEVEN RIVERS 17 GRAYBURG 27 SAN ANDRES 30 GLORIETA 46 YESO 477 32. Additional remarks (include plugging procedure): LOGS will follow in the mail 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #92904 Verified by the BLM Well Information System. For BURNETT OIL COMPANY INC. sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/18/2010 (IOKMS2254SE) Name (please print) MARY STARKEY Title REGULATORY COORDINATOR | Show tests, | all important including de | zones of r | oorosity and o | ontents the | reof: Core ne tool ope | d intervals aren, flowing a | nd all drill-stem and shut-in pres | sures | 31. For | mation (Log) Markers | | | | |
| GLORIETA YESO 4775 5109 TRUSTLER ANHYDRITE TOP SALT SEVEN RIVERS 17 GRAYBURG 27 SAN ANDRES 30 GLORIETA 46 YESO 477 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve S. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #92904 Verified by the BLM Well Information System. For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on #9915/2010 (10KMS2254SE) Name (please print) MARY STARKEY | | Formation | | Top | Botton | ו | Descrip | tions, Contents | , etc. | | Name | Top Meas. Depth | | | |
| 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #92904 Verified by the BLM Well Information System. For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/15/2010 (10KMS2254SE) Name (please print) MARY STARKEY Title REGULATORY COORDINATOR | YESO | tional remark | | 4775 | | | | | | TO BA SE GF SA GL | P SALT SE OF SALT VEN RIVERS AYBURG N ANDRES ORIETA | 270 526 1235 1716 2716 3080 4632 4775 | | | |
| For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/15/2010 (10KMS2254SE) Name (please print) MARY STARKEY Title REGULATORY COORDINATOR | 1. El 5. Si | lectrical/Mech undry Notice | nanical Log for pluggin | ng and cemen | t verificatio | nation is co | 6. Core A | Analysis | | 7 Other: | e records (see attached instr | • | | | |
| Name (please print) MARY STARKEY Title REGULATORY COORDINATOR | | | | | For B | URNETT | OIL COMI | PANÝ INC, se | nt to the C | arlsbad | | | | | |
| Signature (Electronic Submission) Date 09/15/2010 | Name | e (please prin | t) MARY S | STARKEY | | | - | Tit | le REGUL | ATORY CO | OORDINATOR | | | | |
| | Signa | ature | (Electro | nic Submiss | sion) | | | Dar | Date 09/15/2010 | | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency | Title 10 | H.C. Carti | = 1001 a== | Uran 42 U.S | C Continu | 1313 | ro it a amin | for one | | | | | | | |

Additional data for transaction #92904 that would not fit on the form

26. Perforation Record, continued

Perf Interval 6577 TO 6692

Size 0.430

No. Holes 40

Perf Status 4 SPF