

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.

3a. Address

P.O. Box 2760 Midland TX 79702

3b. Phone No. (include area code)

(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL J, 2375' FSL & 1780' FEL, Sec 1, T23S, R30E**UL L, 1977' FSL, 351' FWL, Sec 2, T23S, R30E**

Lease Serial No.

NM 0543280A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hudson 1 Federal #9H

9. API Well No.

30-015-37310

10. Field and Pool, or Exploratory Area

Quahada Ridge (Delaware)

11. County or Parish, State

Eddy**New Mexico****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Initial completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows:**05/26/10 Displaced hole w/ 270 bbls 2% KCl. Tag PBR @ 7,722'. Worked seal section into PBR w/ no trouble.****05/28-06/02/10 No activity.****06/03/10 RU Basic, 7" csg full. Pressured up on 4-1/2" WS to 4500 psi to open P sleeve. Pumped 40 bbls 2% KCl.****06/04-06/07/10 Preparing to frac.****06/08/10 Stage 1 @ 15,626'. SLB frac down csg: 1173 gals 25# linear, 58,911 gals YF 125ST w/ 171,526# 16/30 Ottawa. Flushed & dropped Stg 2 ball w/ 2556 gals 25# linear gel. Opened Stg 2 sleeve. Stage 2 @ 15,281'. SLB frac down csg: 2514 gals 25# linear, 48,081 gals YF 125ST w/ 103,352# 16/30 Ottawa. Flushed w/ 7,249 gals 25# linear gel. Screened out w/ 55 bbls of flush remaining. Left +/- 10,000# sand in csg. Tried multiple attempts to flush well. RIH w/ wash nozzle on CT. Recovering some sand at tank. Friction locked @ 12,076'. Attempting to work CT to 12,308'.****See attached page for additional details.**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Valerie Truax**Title **Regulatory Clerk****OCT 3 2010**

Signature

Date **09/23/2010****THIS SPACE FOR FEDERAL OR STATE OFFICE USE****BUREAU OF LAND MANAGEMENT**
BARLOGAN FIELD OFFICE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED**OCT 05 2010****NM OCD ARTESIA**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Hudson "1" Federal #9H cont'd

06/09/10 RIH w/ CT. Jetted for several hrs. Recovered total of 1000# sand.
06/10/10 Plan to frac Hudson 10H & allow time for Engineering to det best plan for 9H.
06/11-21/10 Well shut in while work on Hudson 1 Federal #10H is done.
06/22/10 TIH w/ 185 jts 2-3/8" PH6 tbg – incomplete (EOT @ 5820').
06/23/10 FTIH w/ 2-3/8" tbg. EOT @ 7959'.
06/24/10 Replaced 2-3/8" tbg sub. RBIH w/ CT @ 11,900'.
06/26-28/10 SD for weekend.
06/29-30/10 RIH w/ pkr on 2-3/8" P-110 PH6 tbg. Set pkr @ 6,798'. 34 swab runs.
07/01/10 RIH w/ 2-3/8" rental WS = EOT @ 7,960'.
07/02/10 Dropped 3 1-1/8" balls down 2-3/8" tbg. Unable to shift sleeve @ 14,935'.
Conclusion: sand packed off flow path.
07/03-08/10 SD.
07/09/10 Pumped down 4-1/2" csg w/ 2-3/8" tbg open to frac tank, circulated immediately. Small continuous trickle to frac tank. RU to manifold & tested. Discovered leak. Made repairs & retested. Pressured back up. Unable to get sleeve to open @ 14,935'.
07/10-12/10 SD.
07/13/10 POOH. Laid down 37 jts 2-3/8" 5.95# PH6 tbg. FPOH w/ tbg. RIH w/ pkr + SN on 216 jts 2-3/8" PH6 tbg, set pkr @ 6,798'. Pressured up on 4-1/2" to 500 psi.
07/14-16/10 89 swab runs. Released pkr @ 6,800'. NDBOP. Reset pkr @ 6,800'. Continued to pressure up, which then dropped from 8,100 psi to 2500 psi, indicating that sleeve @ 14,935 had opened.
07/17-18/10 55 swab runs.
07/20-21/10 Dropped three 1.25" balls down 2-3/8" tbg. Swabbed & flowed. 36 swab runs.
07/22-24/10 Five sweeps. 33 runs.
07/27/10 RIH w/ 216 jts 2-3/8" 5.95# PH6 tbg (EOT @ 6,800').
07/31-08/01/10 SD
08/05/10 Well SI.
08/06-08/10 Disposing of bad frac water.
08/10-23/10 Loading frac tanks w/ water fresh water/water line.
08/27-30/10 Frac down casing (slotted sleeves set @ 14,290', 13,945', 13,599', 13,299', 12,954', 12,608', 12,308', 11,959', 11,653', 11,307', 10,960', 10,655', 10,306', 9,956', 9,652', 9,305', 9,001', 8,651', 8,311', 8,001') (Stage 23 was refraced): 12,486 gals of WF25, 110,786 gals 25# linear, 1,436,061 gals YF125ST w/ 3,027,063# 16/30 Ottawa. 20 additional stages brought the total stages to 24, even though Stg 3 & 4 were bypassed. Dropped Stg 6-24 balls and opened sleeves 6-24 (flushed w/ 86,816 gals 25# linear gel). Never saw Stage 10 ball seat. Total for all stages: 12,486 gals of WF25, 114,473 gals 25# linear, 1,543,053 gals YF125ST w/ 3,301,941# 16/30 Ottawa. Total flushed w/ 96,621 gals 25# linear gel.
08/31/10 Perf one 0.28" hole @ 6,800' w/ tbg punch. Pressure on 7" = 0 psi. Pumped 12 BFW down 7" @ 1 BPM/1600 psi = communication to 4-1/2". TIH on 86 jts 2-3/8" PH6 tbg (EOT @ 2723').

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09/01/10 LD BHA to find motor plugged w/ rust & iron deposits. Replace motor & RBIH to swing mill @ ~3400'. CIH w/ tbg to swing mill @ ~6,800'. Drilled out seats #1-#6 (7,984', 8,335', 8,676', 8,979', 9,329', & 9,634').

09/02/10 Drilled out seats #10-#23 (10,959', 11,307', 11,653', 11,959', 12,308', 12,608', 12,953', 13,298', 13,599', 13,944', 14,290', 14,635', 14,935', 15,280'). Continue RIH to 15,630'. Circulated 3 hrs @ 15,620'. No sand seen in last samples. POOH. Stood back 286 jts 2-3/8" WS (get out of horizontal/EOT @ 6,775').

09/05-09/07/10 No activity.

09/08/10 RIH w/ BHA consisting of 2-7/8" BP + 1 jt 2-7/8" L-80 tbg, GLV #1 @ 6,790', 12 jts 2-7/8" L-80 tbg GLV #2 @ 6,396', 12 jts 2-7/8" L-80 tbg GLV #3 @ 6,003', 12 jts 2-7/8" L-80 tbg GLV #4 @ 5,607', 10 jts 2-7/8" L-80 tbg GLV #5 @ 5,275', 6 jts 2-7/8" L-80 tbg GLV #6 @ 5,074', 6 jts 2-7/8" L-80 tbg GLV #7 @ 4,874', 6 jts 2-7/8" L-80 tbg GLV #8 @ 4,673', 15 jts 2-7/8" L-80 tbg GLV #9 @ 4,179', 18 jts 2-7/8" L-80 tbg GLV #10 @ 3,586', 18 jts 2-7/8" L-80 tbg GLV #11 @ 2,994', 25 jts 2-7/8" L-80 tbg GLV #12 @ 2,173' & 67 jts 2-7/8" L-80 tbg. Land EOT @ 6,823'.

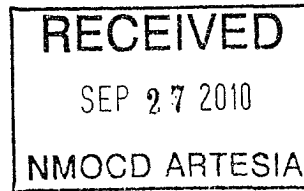
09/09/10 Well turned to production.

09/20/10 Best test to date: 230 BO, 1507 BW, 191 MCF, TP 1120 psi, LP 40 psi, CP 230 psi on W/O choke.

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329



September 23, 2010

Comp 9/9/10
Dat 9/9/11

Re: Hudson 1 Fed #9H
Quahada Ridge (Delaware)
Eddy County, New Mexico
File: 100-WF: HUD#9.OCD

Oil Conservation Division
1301 West Grand Avenue
Artesia, New Mexico 88210

Gentlemen:

BOPCO, L.P. respectfully requests that the Logs and Completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Valerie Truax at the above letterhead address or at vltruax@basspet.com.

Sincerely,

A handwritten signature in cursive script, appearing to read "Valerie Truax".

Valerie Truax
Regulatory Clerk

vltr

Attachment