Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.	June 19, 2008	
District II	OIL CONSERVATION DIVISION	30-015-37694		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE 6. State Oil & Ga	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. state on & da	is Lease 110.	
	ICES AND REPORTS ON WELLS	7. Lease Name or	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			WELCH RL STATE	
1. Type of Well: Oil Well	Well Gas Well Other		8. Well Number #7	
2. Name of Operator	I D	9. OGRID Numb	er 255333	
LIME ROCK RESOURCES A, 3. Address of Operator	L.P.	10. Pool name or	Wildcat: (96830)	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Artesia, Glorieta-Yeso		
4. Well Location				
Unit Letter B: 990 feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>EAST</u> line				
Section 28	Township 17-S Range 28-E	NMPM Eddy	County	
	11. Elevation (Show whether DR, RKB, RT, GR, et 3619' GL	c.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO		ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB ⊠		
DOWNHOLE COMMINGLE				
OTHER:		ompletion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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On 9/15/10, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed Glorieta & Yeso @ 3328'-30', 3341'-43', 3355'-57', 3376'-77', 3395'-96',				
3416'-17', 3424'-25', 3430'-31', 3454'-55', 3459'61', 3466'-67', 3476'-78', 3486'-88', 3501'-03, w/2-0.42" spf. Total 42 holes. Treated w/4750 gal 15% NEFE acid & 84 perf balls. On 9/20/10, fraced Yeso w/84,979# 16/30 ottawa & 45,515# 16/30 Super LC sand				
in 20# X-linked gel.	1 a 5 7 peri ounis. Sin 5/25/10, nated 1050 1/10 1,5 75.	10.50 000.00	15% To/50 Super ISC Suite	
On 0/21/10 MIRLION CO 4: 2597; 8 1-1-1-2 7/97 C 5// L 55 4 - © 2407; Remarker 8 and a Related considering in an 0/22/10				
On 9/21/10, MIRUSU. CO to 3587' & landed 2-7/8" 6.5# J-55 tbg @ 3497'. Ran pump & rods. Released completion rig on 9/23/10. Initiated pumping load water.				
- François Para Caracteria			RECEIVED	
			HECEIVED	
Spud Date: 8/18/10	Drilling Rig Release Date:	8/27/10	SEP 2 9 2010	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.	NMOCD ARTESIA	
SIGNATURE	TITLE Petroleum Engineer - A	gent DATE	9/28/10	
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573				
Type or print name Mike Pippin For State Use Only	E-mail address: <u>mike@pippi</u>	mc.com PHOI	NE: <u>505-327-4573</u>	
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APPROVED BY: Conditions of Approval (if any):	Mray TITLE Field Supervi	501 DA	TE 9-30-10	