

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM0417696					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name					
2. Name of Operator OXY USA Inc.						7. Unit or CA Agreement Name and No.					
3. Address P.O. Box 50250 Midland, TX 79710				3a. Phone No. (include area code) 16696 432-685-5717		8. Lease Name and Well No. Lost Tank 3 Federal #16					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 735 FSL 1945 FEL SWSE(0) At top prod. interval reported below At total depth						9. API Well No. 30-015-37907					
14. Date Spudded 10/16/10						15. Date T.D. Reached 10/27/10		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/22/10		10. Field and Pool, or Exploratory Lost Tank Delaware, West	
18. Total Depth: MD TVD 8259'						19. Plug Back T.D.: MD TVD 8170'		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., or Block and Survey or Area Sec 3 T22S R31E	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDL\CNL\HRLA\MCF\GR\CCL\CB						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12. County or Parish Eddy		13. State NM	
23. Casing and Liner Record (Report all strings set in well)						17. Elevations (DF, RKB, RT, GL)* 3493.9' GL					
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
14-3/4"	11-3/4"	H40-42	0	677'	---	570	136	Surface	N/A		
10-5/8"	8-5/8"	J55-32	0	4078'	---	1080	343	Surface	N/A		
7-7/8"	5-1/2"	J55-17	0	8259'	5914-4177'	1650	498	Surface	N/A		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	6803'	---									
25. Producing Intervals					26. Perforation Record						
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Delaware		6740'	8068'	6740-8068'		.44	112	open			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
6740-8068'		179404g WF GR21 + 10244g 7-1/2% HCl acid + 66990g DF 200R-16 + 245857#sd									
DEC 19											
28. Production - Interval A											
Date First Produced 11/22/10	Test Date 11/24/10	Hours Tested 24	Test Production →	Oil BBL 79	Gas MCF 300	Water BBL 424	Oil Gravity	Gas Gravity	Production Method pumping - 1-3/4" x 30"		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 79	Gas MCF 300	Water BBL 424	Gas: Oil Ratio	Well Status	Active - Shut In		
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	659'
				Delaware	4196'
				Bell Canyon	4251'
				Cherry Canyon	6330'
				Brushy Canyon	6509'
				Bone Spring	8142'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory Analyst

Signature



Date

12/2/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.