

Operator Copy

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-0671366. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Scout EH Federal #1

9. API Well No.

30-015-00155

10. Field and Pool or Exploratory Area

Penasco Draw SA Yeso

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

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Oil Well

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Gas Well

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Other P&A

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

2310'FNL & 1650'FEL of Section 34-T18S-R25E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 10/11/10 Tubing did not test, unseat pump. Prep to find hole in tubing and RIH with CIBP.
- 10/12/10 RIH with open ended tubing. Tested tubing to 500 psi, found 5 bad joints. RIH with tubing and tagged at 2443'. POOH with tubing. Set a 5-1/2" CIBP at 2278'.
- 10/13/10 Spotted 25 sx Class "C" cement plug up to 1905' across Glorieta top. Set a 5-1/2" CIBP at 1310'. Spotted 30 sx Class "C" cement across shoe. WOC.
- 10/14/10 Tagged shoe plug at 845', good. Perforated 4 squeeze holes at 540'. Wait on welder to cut window through 8-5/8" casing and 7" casing. Because no valves on wellhead, pumped down 4-1/2" casing. Did not establish rate up 7". As per BLM spot 50' above and below plug. Spotted 8.5 sx Class "C" cement plug up to 472'. WOC.
- 10/15/10 Tagged TOC at 580'. No returns up 7" casing. Spotted 25 sx Class "C" cement. Displaced to 480'. WOC. Tagged at 519'. Perforated at 500' and spotted 25 sx cement. WOC. Tagged cement at 505'. Spotted 50 sx Class "C" cement. Displaced to 200'. WOC.
- 10/18/10 Tagged plug at 386'. Pressured 4-1/2" casing to 500 psi. As per BLM perforated at 60' and spotted 25 sx Class "C" cement. Displaced to 70'. WOC. Tagged at 386'. Did not hold pressure. As per BLM perforated at 50' and pumped 13 sx Class "C" cement down 4-1/2" casing. ND BOP.
- 10/22/10 Dug up cellar and cut off wellhead. Installed dry hole marker as per BLM. Tony Tucker from BLM witness. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

October 25, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 13 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Reclamation Due 4-16-11

