Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OPERATOR'S COPY BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such prop	er an	5. Lease Serial No. NM-0559175 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instruction	s on page 2	7 If Unit or CA/Agreement, Name and/or No.
	s on page 2.	NMNM-111025X 1000000000000000000000000000000000000
1. Type of Well Oil.Well Gas Well X Other P&A	A RECORD TO THE CONTRACT OF TH	8. Well Name and No.
		NDDUP Unit #1025 and a section of the section of th
Yates Petroleum Corporation	eranima di managari bilandi da managari Managari	9. API Well No
	o: (include area code)	30-015-25809
	75-748-1471	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)		Dagger Draw, Upper Penn, North 11. County or Parish, State
		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
THE OF SOLIVINOSICIA	THE OF HOHOLV	
Acidize Di	eepen Production (S	tant/Resume) Water Shut-Off
Notice of Intent Alter Casing Fr	acture Treat Reclamation	Well Integrity
	ew Construction Recomplete	Other.
Subsequent Report Change Plans X Plu	ug and Abandon Temporarily A	Abandon
Final Abandonment Notice Convert to Injection Ph	ug Back Water Disposa	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/14/10 NU BOP. Set a 5-1/2" CIBP at 7532'. Loaded and tested casing to 500 psi. Circulated hole with salt gel. Spotted 25 sx Class "H" Neat cement at 7532'. Calc TOC at 7278'. Spotted 25 sx Class "C" Neat cement at 5592'. Calc TOC at 5338'. Spotted 25 sx Class "C" Neat cement at 3147'. Calc TOC at 2893'. Spotted		
25 sx Class "C" Neat cement at 2188'. Calc TOC at 1934'. Spotted 25 sx Class "C" Neat cement at 1316'. Calc TOC at 1062'.		
10/15/10 Tagged plug at 1072'. Pumped 20 sx Class "C" Neat cement down braidenhead and filled to surface. Spotted 15 sx Class "C" Neat cement at 150' and circulated to surface. ND BOP. Topped out casing with cement.		
10/25/10 Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar and cut anchors. Cleaned location. WELL IS PLUGGED AND ABANDONED. Accepted as to plugging of the well bore. Eliability under bond is retained until mrface restoration is completed.		
Reclaration Due 4-23-11		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Tina Huerta Tille Regulatory Compliance Supervisor		
Signature () Luer La Da	te October 26, 2010	SUCCESS FUNDAL COMP
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	1 NOV 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least	or	4 amos
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	erson knowingly and willfully to make to	any department or agency of the United States Track
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		