Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORMAPPROVED

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5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit or CA/Agreement, Name and/or No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well Oil Well	8. Well Name and No.					
2. Name of Operator	Big Eddy Unit #191					
BOPCO, L.P.			9. API Well No.			
3a. Address P.O. Box 2760 Midland T		No.(include area code) 1683-2277	30-015-36291			
	c., T., R., M., or Survey Description)	1003-2211	10. Field and Pool, or Exploratory Area Golden Lane (Morrow)			
	WL, SEC. 17, T21S, R29E		11. County or Parish, State			
	Eddy NM					
12. CHECK AF	PROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPEOF ACTION				
Notice of Intent X Subsequent Report	X Acidize Deepen AlterCasing X Fracture Casing Repair New Con		water Shut-Off Well Integrity OtherInitial Completion			
Final Abandonment Notice	Change Plans Plug and Convert to Injection Plug Bac		oandon			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully wishes to report the initial completion of the wellbore as follows: 08/20/09 RU Swivel. Tag @ 7405. Drill down 105' soft cmt, 2' hard cmt to tag DV tool 7512'. Drill out DV tool. RD swivel. ClH w/ bit to tag @ 12560'. RU swivel. Drill down 83' hard cmt to tag FC @ 12644'. 08/21/09 Spot 500 gals 10% acetic acid across perfs 12502'-11948'. 08/26/09 Perf Middle Morrow 12493'-12501' (24 holes), 12436'-12441' (15 holes), & 12380'-12386' (18 holes). 08/29/09 Frac'd Morrow perfs 12380'-12501' down csg w/ 5922 gals of 30# Linear Gel, 2058 gals 7-1/2% MS HCl acid, 41116 gals BFrac 30 & 11928 gals 30# linear gel fluid & 84820# 20/40 Carboprop. Wash down to PBTD 12639'. 09/08/09 Well turned to production. Best test to date on 09/13/09: 2 BO, 3 BW, 1915 MCF, TP 2400 psi, LP 290 psi, CP 0 psi on 12/64' Rholes).						
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Valerie Truax NOV 2 9 2010 NMOCD ARTESIA Title Regulatory Admin Assistant NINGER 19 19 19 19 19 19 19 19 19 19 19 19 19						
Signature Inland	in Truck	Date 09/24/2009	SUREAR SHOTE			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are	attached. Approval of this notice does not wan	Title	Date			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

