X Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Well Integrity

Flaring

04-0135 Expires: July 31, 1996

ОМВ	No.	100
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	BUREAU OF LAND MANAGEME	NT OCD Artesia	Expires: July 31, 1996
	UNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill or to r pandoned well. Use Form 3160-3 (APD) for suc	N WELLS e-enter an 6.1	Lease Serial No. NM 01119 If Indian, Allottee, or Tribe Name
Type of Well	PLICATE- Other Instructions on the re		If Unit or CA. Agreement Designation
X Oil Well Gas Wel	Other		Well Name and No.
Exxon N	9. A	API Well No. 049-	
a. Address	3b. Phone No. (include area code)	
CORP-MI-3042D, P.O. Box 4358 Houston, TX 77210 281-654-8205		281-654-8205 10.	Field and Pool, or Exploratory Area
. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Avalon (Delaware) CTB
		11.	County or Parish, State
Sec. 31, T20S, R28E			Eddy, NM
CHECK APPR	ROPRIATE BOX(S) TO INDICATE NA	TURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deepen	Production (Start/ Resum	e) Water Shut-off

Describe Proposed or Completed Operation (clearly state all perlinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to maintenance activities at the DCP Midstream plant, the third party where our facility gas is sent to be processed, ExxonMobil began flaring on Wednesday, 12/01/10 @ 2:30 p.m. The event is expected to continue for 10 days.

Fracture Treat

New Construction

Plug and abandon

Plug back

Reclamation

Temporarily Abandon

Water Disposal

The total volume of gas released should be approximately 3570 kcf. The H2S mol% is 1.1395.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Altering Casing

Casing Repair

Change Plans

Convert to Injection

RECEIVED

DEC 13 2010

INIMOCO A RITESIA

Title
Environmental Engineer
Date
December 1, 2010
150
Title LPET Date 12/9/10
Office
CFO

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States or fraudulent statements or representations as to any matter within its jurisdiction.





Avalon (Delaware) Unit NM94450X

Exxon Mobil Corporation

December 9, 2010

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.