Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.

	LAU OF LAND WING TOLK	NMLC0680	NMLC068064		
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreem	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			-	North Square Lake Unit NM101360X	
Oil Well Gas W	r Injection	8. Well Name and No. North Square			
2. Name of Operator CBS Operating Corp.			9. API Well No.	9. API Well No. 30-015-20184	
3a. Address P O Box 2236 3b. Phone No. (include area cod			10. Field and Pool or Exploratory Area		
Midland TX	2/685-0878		Square Lake GB SA		
4. Location of Well (Footage, Sec., T., 2630 FNL & 10 1	T16S R31E	11. Country or Parish, St Eddy, NM	ate		
12. CHEC	CK THE APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NO		DATA	
TYPE OF SUBMISSION TYPE OF ACT			ACTION		
Notice of Intent	Acidize	Deepen 1	Production (Start/Resume)	Water Shut-Off	
· · · · · · · · · · · · · · · · · · ·	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Reactivate	
	Change Plans		Cemporarily Abandon	Injection Well	
I Final Abandonment Notice 13. Describe Proposed or Completed Or	Convert to Injection		Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12-09-2010 MI&RU pulling unit. RIH with work string, collars and bit. Accepted for record NMOCD COL					
12-10-2010 thru 12-12-2010 Drill out CIBP at 2988' and clean well out to 3252' TD. TOH with bit and tools. RIH with treating packer and set at 2965'. Acidize perforations with 500 gallons 15% NEFE.					
12-13-2010 thru 12-14-2010 TOH with work string. Pick up PLC, permanent injection packer and PC tubing. RIH to 2965', test tubing to 3000 psi. Circulate hole with packer fluid. Set packer at 2965'. Notified NMOCD for MIT. 12-15-2010 – NMOCD witness MIT to 600 psi, held for 30 minutes. Chart provided to NMOCD ARTESIA NMOCD. Return well to injection.					
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typed)		· · · · · · · · · · · · · · · · · · ·		
M. A. Sirgo, III		Title Engir	Tide Engineer		
Signature L. A.	Jugo To	Date Decen	Date December 22, 12010DTED EAD DECADD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by				JAN 2 2011	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations		[Dat	1 am		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
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