

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM033775

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SANDRIDGE EXPLORATION AND PRODUCTION LLC

3a. Address
2130 W. Bender Hobbs, NM 88240

3b. Phone No. (include area code)
575-738-1739

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 27 T18S, R30 E 660' FSL 560' FWL

7. If Unit of CA/Agreement, Name and/or No.
NMNM70993X

8. Well Name and No.
North Benson Queen Unit #22

9. API Well No.
30-015-10208

10. Field and Pool or Exploratory Area
Benson Queen Grayburg North

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Restimulate zones</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>w/gas gun</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-02-10 MIRU. NDWH, NUBOP. Tagged PBTD @3297'. Circ hole w/2% KCL and started getting water to surface outside of well head.

11-03-10 Isolated casing leak to be from 533'- 566'

11-08-10 Squeezed w/200 sxs class C cement w/2%CAL

11-09-10 Tagged cmt @33' from surface, drilled out to 340'. Circ. hole clean and picked up off bottom.

11-10-10 Drilled out cmt from 340' to 500'. Circ hole clean and pick up off bottom.

11-11-10 Drilled out cmt from 500' to 610', fell out of cmt and circulated hole clean. Pressured tested squeeze to 500 psi, good test. RIH w/3-1/8" casing gun and perf'd @3278-3282' - 4SPF, 90° phasing; 3224-3226' - 4SPF, 90° phasing; 3149-3151' - 6SPF, 60° phasing; 3125-3130' - 4SPF, 90° phasing; 2876-2880' - 4SPF, 90° phasing. POH w/guns.

11-12-10 Perf'd @2754-2758', 2768-2775', 2779-2781', 2859-2861', 2869-2871', 2876-2880' - 4SPF, 90° phasing; 2938-2940' - 6SPF, 60° phasing; 2979-2972', 2975-2978', 2982-2985', 3084-3086', 3125-3130' - 4SPF, 90° phasing; 3149-3151' - 6SPF, 60° phasing; 3224-3226' - 4SPF, 90° phasing

Shot gas guns at same intervals as perforated. TIH w/arrowset packer and tbq. Set pkr @2722'. Acidized w/10,000 gals 15% NEFE Acid.

11-15-10 TOH w/tbg and packer. TIH w/production tbq, mud anchor, 4' perf sub, seat nipple, 19 jts 2 3/8" tbq, TAC, 84 jts tbq. NDBOP, set TAC, NUWH. TIH w/1"x20" gas anchor, 1 1/2"x12" insert pump, 1 2"x3/4 rod sub, 10 3/4 rods and 117 7/8 rods. Tested rod pump to 500 psi - returned well to production.

RECEIVED

DEC 22 2010

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Colleen Robinson

Title Regulatory Analyst

NMOCOD ARTESIA

Signature

Colleen Robinson

Date 12/02/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 18 2010

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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