

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 1980 FEL B SEC 34 T24S R31E

5. Lease Serial No.
NM-037489

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Cotton Draw Unit 114

9. API Well No.
30-015-37410

10. Field and Pool, or Exploratory
Cotton Draw; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other <u>Drilling Operations</u>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

8/11/10 - MIRU and spud.

8/12/10 - 8/13/10 - TD 17 1/2" hole @ 900'. RIH w/ 22 jts 13 3/8" 48# H-40 LTC & set @ 900'. PT lines to 10K. RU BJ & lead w/ 650 sx CI C @ 13.5 ppg. Tail w/ 250 sx C @ 14.8 ppg. Circ 35 sx to pit. WOC.

8/15/10 - Test csg 1210# for 10 min, good.

8/27/10 - TD 12 3/4" hole @ 4247'. RIH w/ 66 jts 9 5/8" 36# J-55 LTC & 34 jts 9 5/8" 40# J-55 LTC and set @ ²4247'. RU BJ & lead w/ 1200 sx 35:65 POZ Yld 2.04 cf/sx. Tail w/ 300 sx 60:40 POZ. Yld 1.38 cf/sx.

10/2/10 - 10/3/10 - TD 8 3/4" hole @ 12,410'. RIH w/ 170 jts 5 1/2" 17# N-80 LTC and 111 jts 5 1/2" 17# N-80 BTC csg and set @ 12,410'.

10/5/10 - RU BJ 1st stage lead w/ 300 sx CI H @ 12.5 ppg, Yld 2.00 cf/sx. Tail w/ 1295 sx CI H. Yld 1.30 cf/sx. 2nd stage lead w/ 450 sx C Yld 2.88 cf/sx. Tail w/ 100 sx C. Yld 1.34 cf/sx. Circ 70 sx to pit.

10/6/10 - Rlse rig,

DUT @ ?

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 12/9/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

This is a false statement, made with knowledge and intent to make any department or agency of the United States any false, malicious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

