Submit 1 Copy To Appropriate District  State of New Mexico	IM 124.940V Form C-103
Office District I Energy, Minerals and Natural Resources	WELL API NO. Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave. Artesia NM 88210  OIL CONSERVATION DIVISION	30-015-37932
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Herradura Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	1H  9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat San Lorenzo; Bone Spring
4. Well Location	Sun Borenzo, Bone opinig
Unit Letter A : 330 feet from the North line and	760 feet from the <u>East</u> line
Section 16 Township 24S Range 25E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Eddy County
4130'GR	
12. Charle Assuranciate Decrete Indicate Nature (CNI-disc Decrete Other Dete	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SSEQUENT REPORT OF:  RK
	ILLING OPNS. PAND A
PULL OR ALTER CASING	IT JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: Interme	ediate casing 9-5/8" and 7"
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/11/10 – TD 12-1/4" hole to 3300'.	
12/12/10 - Set 9-5/8" 36# K-55 LT&C casing at 3300'. Cemented stage 1 with 595 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 6% D20 +	
2#/sx D42 + 5% D44 + 0.2% D46 (yld 2.08, wt 12.6). Tailed in with 200 sx Class "C" + 1% D13 (yld 1.33, wt 14.8). Circulated 121 sx to pit. Cemented stage 2 with 205 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 6% D20 + 2#/sx D42 + 5% D44 + 0.2% D46 (yld 2.08 wt	
12.6). Tailed in with 100 sx Class "C" + 0.125#/sx D130 (yld 1.33, wt 14.8). Circulated 73 sx to pit. Tested casing to 1500 psi for 30	
min. WOC 27 hrs 30 min. Reduced hole to 8-3/4" and resumed drilling.  12/24/10 – TD 8-3/4" hole to 9100'.	
12/27/10 - Set 7" 26# HCP-110 L-80 LT&C casing at 9100'. Cemented stage 1 with 475 sx 35:65:6 Poz "H" + 10% D020 + 5% D044 +	
0.4% D112 + 0.02g/sx D177 + 0.2% D046 (yld 2.26, wt 12.4). Tailed in with 200 sx Class "H" + 0.125#/sx D130 + 1.5% D174 + 0.4% D800 + 0.2% D46 + 3#/sx D42 + 0.2% D167 (yld 1.22, wt 15.6). Cemented stage 2 with 400 sx 35:65:6 Poz "C" + 6% D020 + 5% D044	
+ 0.125#/sx D130 + 0.2% D046 + 0.3% D013 + 2#/sx D042 (vld 2.07, wt 12.4). Tailed in with 100 sx Class "C" + 0.2% D13 (vld 3.3).	
wt 14.8). Note: Notified NMOCD via voicemail of not circulating cement on 2 <sup>nd</sup> intermediate casing and notified Bob Hoskinson with BLM on 12-28-10. Tested casing to 1500 psi for 30 min. Reduced hole to 6-1/8" and resumed drilling.	
Spud Date: 7/30/10 Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
wt 14.8). Note: Notified NMOCD via voicemail of not circulating cement on 2 <sup>nd</sup> intermediate casing and notified Bob Hoskinson with BLM on 12-28-10. Tested casing to 1500 psi for 30 min. Reduced hole to 6-1/8" and resumed drilling.  Spud Date:  Rig Release Date:  Rig Release Date:  TITLE - Provides Greening DATE - DATE - Provides Greening DATE - DATE	
SIGNATURE (Line) Lucrta TITLE Regulatory Compliance Supervisor DATE December 30, 2010	
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only	
APPROVED BY David Dray TITLE Field Spenisor DATE 1-4-11 Cold	