Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-37692	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, INVI 67303		6. State Oil	& Gas Lease No.
87505	ICES AND DEDODTS ON WELL	C	7 Loogo No	ame or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		KERSEY STATE		
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #4	
2. Name of Operator			9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P.			10 P 1 Will + (00020)	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			10. Pool name or Wildcat: (96830) Artesia, Glorieta-Yeso	
4. Well Location			Altesia, Ol	oricia- i cso
i	360 feet from the SOUTH	line and 990	feet from t	the EAST line
Section 32	Township 17-S	Range 28-E		Eddy County
Section 32	11. Elevation (Show whether D			Sudy County
	3666' GL		, ,,,,, <u>.</u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBSEQUI				ALTERING CASING
TEMPORARILY ABANDON				_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE				
OTHER: Payadd Workover in Yo		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Lime Rock would like to initiate a payadd workover in the Yeso as follows: MIRUSU. TOH w/production equipment. Set a 5-1/2" CBP @ \sim 4420'. PT 5-1/2" csg & CBP to 4000 psi. Perf middle Yeso @ about 4008'-4381'. Breakdown new perfs w/ \sim 4000 gal 15% NEFE acid & frac w/about 178,000# 16/30 & 59,000# RC 20/40 sand in X-linked gel. Set a 5-1/2" CBP @ \sim 3980'. Perf upper Yeso @ about 3673'-3952'. Breakdown new perfs w/ \sim 4000 gal 15% NEFE acid & frac w/about 179,500# 16/30 & 67,000# RC 20/40 sand in X-linked gel. CO after frac & drill CBPs @ 3980' & 4420'. Land 2-7/8" 6.5# J-55 tbg @ \sim 5010'. Run pump & rods & complete as a single Yeso oil well.				
Spud Date: 7/6/10		g Release Date:	7/27/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Mehotippin TITLE Petroleum Engineer - Agent DATE 1/8/11				
Type or print name Mike Pippin For State Use Only	E-mail addres	s: <u>mike@pippin</u>	llc.com_	PHONE: _505-327-4573
APPROVED BY: Conditions of Approval (if any):	rous TITLE FIQ) Supervisor		DATE <i>]-18-1</i>]

JAN 11 2011
NMOCD ARTESIA