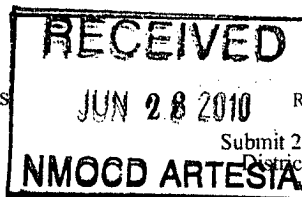


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

AKmw1035725961

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	GJ WEST COOP UNIT #125	Facility Type	Well (Flowline)
Surface Owner	State	Mineral Owner	Lease No. API#30-015-03163 ⁹

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	28	17S	29E					Eddy

Latitude 32 48.015 Longitude 104 04.276

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NATURE OF RELEASE

Type of Release	Produced Fluids	Volume of Release	50bbls	Volume Recovered	0bbls
Source of Release	Flowline	Date and Hour of Occurrence	06/24/2010	Date and Hour of Discovery	06/24/2010 1:00 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher—OCD		
By Whom?	Josh Russo	Date and Hour	06/25/2010	9:19 a.m.	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The cause of this release was due to a ruptured flowline. The flowline has been repaired and put back into service.

Describe Area Affected and Cleanup Action Taken.*

The ruptured GJ West Coop #125 flowline released 50bbls of produced fluids into the pasture and we were not able to recover any fluid with a vacuum truck. The dimensions of the spill area are 750' long and no greater than 15' wide. (The closest well location to the release site is the GJ West Coop Unit #4, which is 150' northwest of the spill site, API# 30-015-03173, Unit P, Sec. 28-T17S-R29E, 990 FSL 330 FEL, Eddy County, NM, GPS 32.80096 - 104.07228) Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCd for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCd rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCd marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCd acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo	Approved by District Supervisor:		
Title: HSE Coordinator	Approval Date: 1/19/2011	Expiration Date:	
E-mail Address: jrusso@conchoresources.com	Conditions of Approval: Remediation per NMOCd rules & Guidelines	Attached <input type="checkbox"/>	
Date: 06/28/2010	Phone: 432-212-2399		

* Attach Additional Sheets If Necessary

Remediation proposal approved 1/19/2011 2 RP-526