

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38059
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Productin Company L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name SPUD 16 STATE
4. Well Location Unit Letter <u>O</u> : <u>1265</u> feet from the <u>South</u> line and <u>1905</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number <u>9H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>2956'</u>		9. OGRID Number <u>6137</u>
		10. Pool name or Wildcat Laguna Salado; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

10/14/10 - 10/21/10 - MIRU Ashton Rig set 20" Conductor @ 55'KB. MIRU Spud well.
10/22/10 - TD 17 1/2" hole @ 352'. RU & RIH w/ 8 jts 13 3/8" 48# H-40 ST&C csg & set @ 352'. RU BJ Lead slurry @ 14.8 pgg w/ 400 sx C w/ 2% CCL2 + 1/8#sx CF. Yld 1.35. Circ 115 sx to surf. WOC.
12/5/10 - 12/9/10 - MIRU H & P. Contact Randy Dade, NMOCD. Install WH & test to 385#, 15 min. NU BOP. Test 3000#. TD 12 1/4" hole @ 2970'.
12/10/10 - RIH w/ 66 jts 9 5/8" J-55 LT&C csg & set @ 2970'. RU BJ lead w/ 850 sx C 35:65:6 + 5% Salt + 1/8#CF POZ. Tail w/ 300 sx C 60:40 + 5% Salt + 1/8#CF + 4% MPA-5 POZ. Test 1010#, ok. NU BOP test 250# - 5000#. Test csg to 1500#/, 15 mins, ok.
12/15/10 - 12/17/10 - PH to 8200'. Run Gyro & Run OH logs. RU & RIH w/ 1024' 2 7/8" tbg. Stage 1: Set cmt plug & lead w/ 130 sx CI H, Yld 1.18 ft/sx; Stage 2 cement plug Tail w/ 300 sx CI H, Yld 1.00 ft/sx. WOC.
12/27/10 - TD 8 3/4" hole @ 10,990'. RIH w/ 101 jts 5 1/2" 17# P-110 LT&C & 154 JTS 17# P-110 BT&C csg & set @ 10,983'.
12/29/10 - Cmt prod csg 2450-5501. DV Tool @ 5489'. FC @ 10,980'. Cmt production csg 5501-10,878'. RU BJ 1st stage: lead w/ 325 sx 34:65 CI H, Yld 2.05 ft/sx. Circ 238 sx to surface. Tail w/ 1050 sx 50:50 CI H, Yld 1.28 ft/sx. Stage 2: Lead w/ 350 sx 35:65 POZ C, Yld 2.00 ft/sx and Tail w/ 1050 60:40 POZ C, Yld 1.28 ft/sx. ETOC @ 2450'.

Spud Date:

10/21/10

Rig Release Date:

Rlse rig @ 14:00 12/30/10.

RECEIVED

JAN 12 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Judy A. Barnett

TITLE

Regulatory Specialist

DATE

1/10/11

Type or print name Judy A. Barnett

E-mail address: Judith.Barnett@dvn.com

PHONE: 405.228.8699

For State Use Only

APPROVED BY:

David Dray

TITLE

Field Supervisor

DATE

1-18-11

Conditions of Approval (if any):

cat