Submit 3 Copies To Appropriate Distri Office	Stat	te of New Me	exico		Form C-103
District 1		erals and Natu	ral Resources	WELL API NO.	June 19, 2008
District II	625 N. French Dr., Hobbs, NM 88240 Pistrict II				015-36484
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr			5. Indicate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 97505			STATE S		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sai	ita re, inivi o	7303	6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				1	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Kool	Aid State
1. Type of Well: Oil Well Gas Well Other				8. Well Number	7
Name of Operator COG Operating LLC				9. OGRID Number 229137	
3. Address of Operator				10. Pool name or Wildcat	
550 West Texas Avenue, Suite 1300, Midland, TX 79701				Empir	e; Glorieta-Yeso
4. Well Location				0 0	
Unit Letter B : Section 24	990feet from the Township 17		line and2310	feet from the NMPM	East line County Eddy
Section 24			ge 28E , RKB, RT, GR, etc.,		County Eddy
		3716			
12. Chec	ck Appropriate Box	to Indicate N	ature of Notice,	Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
OTHER:				d perfs	
13. Describe proposed or co	ompleted operations. (Cd work) SEE RIJLE 1:	Clearly state all p	pertinent details, and le Completions: At	d give pertinent dates tach wellbore diagra	s, including estimated date most proposed completion
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
12/17/10 MIDIT DOOL	/ 4. 41				
12/16/10 MIRU. POOH w/pump, rods, tbg.					
12/19/10 RIH w/ RBP, set @ 4135'. Test RBP to 500#, test good. 12/20/10 Perf Paddock @ 3840 - 4070, 1 SPF, 26 holes.					
12/21/10 Acidize w/3,000 gals 15% acid. Frac w/128,043 gals gel, 115,191# 16/30 Texas Gold, 16,919# 16/30					
SLC.					
12/29/10 Release RBP &					
12/30/10 RIH w/159jts. 2	7/8" J-55, 6.5# tbg,	, SN@ 5099'.	. RIH w/2-1/2x1	1/2x24' pump. I	lang well on.
					RECEIVED
Spud Date: 5/1	1/10	Rig Release Da	nto	5/9/10	JAN 12 2011
Spud Date.		Rig Reicase Da	atc.	Water Land Control of the Control of	NMOCD ARTESIA
				11 1 6	
I hereby certify that the information	tion above is true and co	omplete to the b	est of my knowledg	e and belief.	
SIGNATURE CA	Weim	TITLE DA	egulatory Analyst	DATE	1/5/11
SIGNATURE	<u>U</u> (801	_ HILL <u>K</u>	gulatory Anaryst		
Type or print name <u>Chasity Ja</u> For State Use Only	ackson E-mail address	: _cjackson@c	onchoresources.com	<u>1</u> PHONE: <u>43</u> 2	2-686-3087
APPROVED BY DOUBLES TITLE FIELD SUPPLYSOF DATE 1-18-11					
Conditions of Approval (if any)	2000		204 61 11300	DA .	1 10 11
,					(700)