Submit 1 Copy To Appropriate D Office	istrict S	State of New Mexico		Form C-103
District I		Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 8 District II				30-015-22434
1301 W. Grand Ave., Artesia, NN	1 002 10	NSERVATION	7. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM	97410	0 South St. Fran		STATE STEE
District IV	ict IV Santa Fe, NM 8/505			7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				MYOX 21 SWD
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other <u>SWD</u>				8. Well Number
2. Name of Operator				9. OGRID Number
COG Operating LLC				229137
3. Address of Operator			10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210				SWD; Delaware
4. Well Location				
Unit Letter E: 1980 feet from the North line and 660 feet from the West line				
Section 21 Township 25S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
2994' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE	OF INTENTION TO	n .	l QUD:	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON				
PULL OR ALTER CASING			CASING/CEMENT	to a contract of the contract
DOWNHOLE COMMINGLE				
OTHER:				-Entry Operations (SWD)
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
OLIVED				
10/20/10 MIRU.				JAN 10 2011
10/21/10 Desen delling				
10/22/10 to 10/29/10 Drilled and cleaned out to 4880'. Circulate clean.				
11/3/10 Ran 5 1/2" 17# J-55 csg to 4880'. Cmt 1st Stage w/500 sx cmt & 2nd Stage w/1350 sx cmt. Cmt circulated. WOC 36+ hrs.				
11/8/10 Tag & drill out DVT @ 2239'. Test csg to 1000#. Hold for 10 mins. Test good. Tag PBTD @ 4830'. Circulate hole. Perforate Delaware 3530-4825' (441).				
11/9/10 Acdz Delaware w/10000 gal 7 ½% NEFE.				
11/11/10 Frac w/210060# sand & 144068 gal fluid.				
11/22/10 Ran 107 jts J-55 Duoline 20 tbg & 5 1/2" Versaset V2 pkr to 3494'.				
12/30/10 Performed MIT for State. OCD representative Richard Inge witnessed test. Held 380# on annulus for 30 mins. Passed test. 1/6/11 Date of first injection.				
SWD-1196-A				
Spud Date: 10/20	0/10 Re-Entry	Rig Releas	se Date:	
				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Analyst DATE 1/7/11				
Type or print name Stormi Davis E-mail address: sdavis@conchoresources.com PHONE: 575-748-6946				
APPROVED BY: PLUMAN NOW TITLE COMPLIANCE OFFICER DATE 1/13/11				
APPROVED BY: LUMBO NOW TITLE COMPLIANTS OFFICER DATE 1/13/11 Conditions of Approval (if any):				