

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 02887 A
2. Name of Operator BOPCO, L. P.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 2760 Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. 30-015-37925
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: NENE, 270' FNL, 710' FEL, Sec 6, T23S, R31E, Lat: N32.340006, Long: W103.810761 BHL :1650' FSL, 600' FEL, Sec 6, T23S, R31E, Lat: N32.330769, Long: W103.810372		8. Well Name and No. James Ranch Unit #114H
		9. API Well No. 30-015-37925
		10. Field and Pool, or Exploratory Area Quahada Ridge SE (Delaware)
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 11/07/2010. Drill 17-1/2" hole to 717'. Ran 16 jts 13-3/8", 48#, H-40 ST&C csg set at 690'. Pumped 20 bbls FW followed by lead 300 sks of Class "C" + additives (wt 12.8, yld 1.87) followed by tail 340 sks Class "C" + additives (wt 14.8, yld 1.36). Displace with 94 bbls FW, floats didn't hold. Held 200 psi on plug. Circ 192 sks to half pit. WOC 25 hrs. Tested BOP, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 2000 psi high & 200 psi low. Tested annular to 1500 psi high & 200 psi low. Drilled 12-1/4" hole to 4,007'. Ran 86 jts 9-5/8", 36#, J-55, LTC, set at 4,003'. Pumped 20 bbls FW followed by lead 1475 sks Class "C" + additives (wt 12.8, yld 1.91) followed by tail 250 sks Class "C" (wt 14.8, yld 1.34). Displace with 305.5 bbls FW. Bumped plug with 1850 psi and floats held. Circ 500 sks of cement to half pits. WOC 26.25 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 1500 psi high & 250 psi low. Drilled 8-3/4" hole to 8,250'. Ran 212 jts 7", 26#, N-80, BT&C, set at 8,240'. DV tool set @ 4,986'. Pumped 1st stage with 20 bbls FW spacer followed by lead 250 sks RSS Micro + additives (wt 10.5, yld 2.41) followed by tail 250 sks RSS Micro + additives (wt 13.0, yld 1.38). Displace with 130 bbls FW followed by 182 bbls mud. Bumped plug with 1400 psi and floats held. Circ 86 sks of cement to half pit. Pumped 2nd stage with 20 bbls FW followed by lead 525 sks RSS Micro + additives (wt 10.5, yld 2.42) followed by tail 125 sks Class "C" + additives (wt 14.8, yld 1.33). Displace with 190 bbls mud. Bumped plug with 3500 psi - DV tool closed. Circ 116 sks of cement to surface. WOC 34.25 hrs. Tested BOP, choke manifold, blind rams, pipe rams, kill lines, kelly valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 10,842' (7723.8' TVD). Ran 59 jts 4-1/2", 11.6#, HCP-110, LT&C casing with Baker OH packers set at 10,792', top of liner at 8018.6'. Installed tubing head and tested to 1500 psi. Rig released on 12/01/2010.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

12/22/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JAN 2 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)