

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD- Artesia
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	8. Well Name and No. GISSLER A 35
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E SWSW Lot M 630FSL 990FWL		9. API Well No. 30-015-37976-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/10 RU WL, RUN CCL LOG 5974' TO 4000', PERF 19 INTERVALS 3 SPF @ 5498', 5501', 5504', 5524', 5530', 5559', 5564', 5582', 5587', 5601', 5605', 5622', 5627', 5699', 5761', 5784', 5787', 5896', 5925', RD WL, RIH PKR & TBG TO 5310', 11/29/10 RIH TO 5920', SPOT 200 GALS NEFE 15% ACID, PO TO 5415', SET PKR, ACIDIZE W/ 2500 GALS NEFE 15% ACID & 90 BALLSEALERS, BD 2523#, BALLOUT W/ 76 BALLSEALERS ON FORM, MAX PSI 4300, AVG PSI 3240, 12/1/10 RU CUDD, SLICKWATER FRAC W/ 1,161,720 GALS SLICK WATER, 42,580# 100 MESH, 311,821# 40/70, MAX PSI 3195, AVG PSI 3029, MAX RATE 89.1 BPM, AVG RATE 88.6 BPM, ISIP 2013, 5 MIN 1702, 10 MIN 1702, 15 MIN 1538, 27,660 BLWTR, FLOWED BACK WELL, MADE 2400 BLW, HAS 100# ON CSG & STILL FLOWING 150 BBL/HR THIS MORNING, 25,260 BLWTR 12/3/10 WELL IS DEAD, N/D FRAC VALVE, N/U BOP R/U BAILER & TIH & TAG SAND @ 5880', BAIL DOWN TO A PBTD OF 5964' (HAD 84' OF SAND FILL, TOH & R/D BAILER) (CAVITY HAD SOME CMT IN IT), R/U SUB PUMP &

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #99366 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/21/2010 (11KMS0452SE)

Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR	RECEIVED JAN 05 2011
Signature (Electronic Submission)	Date 12/21/2010	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		NMOCD ARTESIA

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 01/02/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #99366 that would not fit on the form

32. Additional remarks, continued

TIH W/173 JTS OF TBG, N/D BOP, N/U WELLHEAD, BUILD PRODUCTION MANIFOLD, N/U FLOWLINES, START UP PUMP @ 5:45 PM MST, TURN WELL DWN FLOWLINE FOR PROD, LEAVE W/O UNIT R/U UNTIL MORNING, RELEASE ALL RENTALS 173 JTS 2 7/8", 6.5#, J-55 TBG 5478.33', SUB PUMP 5529.33', 2 JTS 2 7/8" J-55 TBG 5592.51', DESANDER 5596.51' FIRST PRODUCTION 12/9/10

12/10/10 27 BO, 1029 BLW, 58 MCF, 1695 BHP, 3823' FLAP, 15316 BLWTR

This is one of three frac jobs planned we request all surveyed land remain as is until other two frac jobs are completed.