District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

June 16, 200

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit	ŧΟ	appropriate	District	Omc

 _	
AMENDED	REPORT

Form C-101

APPLICATION FOR	<b>PERMIT TO</b>	DRILL, I	RE-ENTER,	DEEPEN,
PLUGBACK, OR AD			ŕ	ŕ

Conditional Well Information   Proposed Perh   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location In Formation   Range   Lat Man   Proposed Bottom Hole Location   Range   Lat Man   Proposed Bottom   Range   Lat Man   Proposed Bottom   Proposed Bottom   Proposed Bottom Hole Location   Proposed Bottom   Proposed					A ZONE		u 1., 1	KE-ENTI	Like, I		E119			r		
The property Code					<sup>1</sup> Operator Name									umber		
Houston, TX 77002   30 - O15 - 38 35 h.	,,,											25533				
Property Code   306812   Not 24 State   15   15   15   15   15   15   15   1							U					30 - 015				
Surface Location   Service   Proposed Pool   Empire, Cloridar-Yeso (96210)	<sup>3</sup> Prope	<sup>3</sup> Property Code <sup>5</sup> Property							me			130-013	-3830		lo.	
Surface   Location		_		-			,									
Section   Section   Section   Township   Range   Lot Idn   Feet from the   South   2165   East West line   Country	١	Empire; Glorieta-Yeso (96210)										10 Prop	osed Pool 2			
Proposed Bottom Hole Location If Different From Surface    Proposed Bottom Hole Location If Different From Surface   Lot line   Range   Lot line   Roth   Feet from the   Roth	<sup>7</sup> Surface	Locatio	n n					<del>" </del>								
Proposed Bottom Hole Location If Different Front Surface  User is no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  AddCitional Well Information  Well Information  Well Type Code 1 Well Type Code 1 Surface Brown of Proposed Level Elevation School 1 Surface 1 Surfa	UL or lot no.	Section	Towns	hip		Lot	ldn	Feet from t	the	North/So	outh line	Feet from the	East/West 1	ine	Cour	ıty
Output   Section   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Country	0	24	178		28E			330		Sou	uth	2165	East		Edd	ly .
Add: tional Well Information  Work Type Code  Well Type Code: N O O R Soft Type Code N O O R Soft Type Code: N Soft Type Code: N Soft Centration N Soft Type Code:	<sup>8</sup> Proposed	Bottom I			ion If Differen	t From S	Surface	e								
Work Type Code  West Type Code	UL or lot no.	Section	Townsl	hip	Range	Lot	idn	Feet from t	the	North/So	outh line	Feet from the	East/West l	ine	Coun	ity
Work Type Code  Wetl Type Code:  Wetl Ty	Addition	al Well	Inforn	nat	ion						1		I			
N			1			ie 1	1	13 Cable/Ro	otary	T	14	Lease Type Code	<del></del>	5 Ground	Level Eleva	ntion
Proposed Casing and Cement Program	i								-			S		-	3677'	
Printed name:    Proposed Casing and Cement Program.   Hole Size   Casing Size   Casing weight/foot   Setting Depth   Sacks of Cement   Estimated TOC						th										
Hole Size  Casing Size  Casing weight/foot  12 ¼"  8 5/8"  24#  350'  350 st "C" + add.  Surface  7 7/8"  5 1/2"  17#  5,500'  550 st 35/65 Poz/C  Lead  600 st C  Tail to surface  20 Describe the proposed program. If this application is to DEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary.  Lime Rock Resources A, L.P. proposes to drill/test the Empire formation. Approximately 350 feet will be drilled with fresh water, then set and cement \$ 5/8" surface easing to 350 feet.  Drill 2 7/8" hole to T.D. at approx. 5,500'. Run O/H logs. Set 5 1/2" casing to T.D. and cement will be circulated back to surface.  Will perforate the Empire formation and stimulate, as necessary, for optimum production. Produce well by flowing or pumping.  See exhibit "A" for BOP.  RECEIVED  DEC 0 2 2010  NMOCD ARTESIA  31 hereby certify that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:  Approved by:  Approved by:  Approved by:  Approval Date:  POA ägent for Lime Rock Resources A, L.P.  E-mait Address  gramith [@hotmail.com  Date:  Phone:  Conditions of Approval Attached     Conditions of Approval Attached		N			5,500°		<u> </u>	Glorieta-	Yeso	1		United		l	/15/11	
Hole Size  Casing Size  Casing weight/foot  12 ¼"  8 5/8"  24#  350'  350 st "C" + add.  Surface  7 7/8"  5 1/2"  17#  5,500'  550 st 35/65 Poz/C  Lead  600 st C  Tail to surface  20 Describe the proposed program. If this application is to DEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary.  Lime Rock Resources A, L.P. proposes to drill/test the Empire formation. Approximately 350 feet will be drilled with fresh water, then set and cement \$ 5/8" surface easing to 350 feet.  Drill 2 7/8" hole to T.D. at approx. 5,500'. Run O/H logs. Set 5 1/2" casing to T.D. and cement will be circulated back to surface.  Will perforate the Empire formation and stimulate, as necessary, for optimum production. Produce well by flowing or pumping.  See exhibit "A" for BOP.  RECEIVED  DEC 0 2 2010  NMOCD ARTESIA  31 hereby certify that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:  Approved by:  Approved by:  Approved by:  Approval Date:  POA ägent for Lime Rock Resources A, L.P.  E-mait Address  gramith [@hotmail.com  Date:  Phone:  Conditions of Approval Attached     Conditions of Approval Attached	21															
12 W" 8 5/8" 24# 350' 350 sx "C" + add. Surface  1 7 7/8" 5 1/2" 17# 5,500' 550 sx 35/65 Poz/C Lead  600 sx C Tail to surface  2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary. It is necessary, to a specific the sources A. L. P. Printed name:  600 sx C Tail to surface  7 7/8" 1 7/8" hole to T.D. at proposes to driftless the Empire formation. Approximately 350 feet will be drilled with fresh water, then set and cement 8 5/8" surface easing; to 350 feet.  Will perforate the Empire formation and stimulate, as necessary, for optimum production. Produce well by flowing or pumping H2S levels are not expected to be high enough to require an H2S contingency program.  8 EECEIVED  DEC 02 2010  NMOCD ARTESIA  3 Thereby certify that the information given above is true and complete to the best of my knowledge and belief.  9 OIL CONSERVATION DIVISION  Approved by:  1 Title:  1 Approval Date:  1 Title:  2 Approval Date:  1 Approval Date:  1 Approval Date:  1 Approval Attached  1 Date:  1 Phone:  1 Phone:  1 Conditions of Approval Attached	<sup>21</sup> Propos	ed Casii														
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Printed name: George R. Smith  Title: POA ägent for Lime Rock Resources A, L.P.  E-mail Address gr.smith1@hotmail.com  Date: Phone:  Conditions of Approval Attached		iowledge an	d belief.								OIL C	ONSERVA	HON DI	VISIC	)N	
George R. Smith  Title: Approval Date: Expiration Date:  POA ägent for Lime Rock Resources A, L.P.  E-mail Address gr.smith1@hotmail.com  Date: Phone: Conditions of Approval Attached	Signature:				,			1	Approv	ed by:		$\gamma \sim$				
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Title: . Approval Date: Expiration Date:  POA ägent for Lime Rock Resources A, L.P.  E-mail Address gr.smith1@hotmail.com  Date: Phone: Conditions of Approval Attached			1	, •	2	1			Title:		. /	Crodovia	7			
E-mail Address gr.smith1@hotmail.com  Date: Phone: Conditions of Approval Attached						<del></del>			Approv	al Date:			Expiration Da	te:		
gr.smith1@hotmail.com  Date: Phone: Conditions of Approval Attached   Conditions of Approval Attached			k Resou	ırces	Λ, L.P.	1					3110	130C	13	101	<b>201</b> 2	)
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11/29/10 575-623-4940					Phone:			(	Conditi	ons of A	pproval A	ttached				
	11/29/10				575-623-494	0 :										



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA PE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-015-38359	Pool Code Pool Name 96210 Empire; Glorieta-Yeso					
Property Code 306812	•	Property Name Well NAID 24 STATE				
ogrid No. 255333	Operate LIMEROCK RESC	OURCES A, L.P.	Elevation 3677			

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	17-S	28-E	!	330	SOUTH	2165	EAST	EDDY

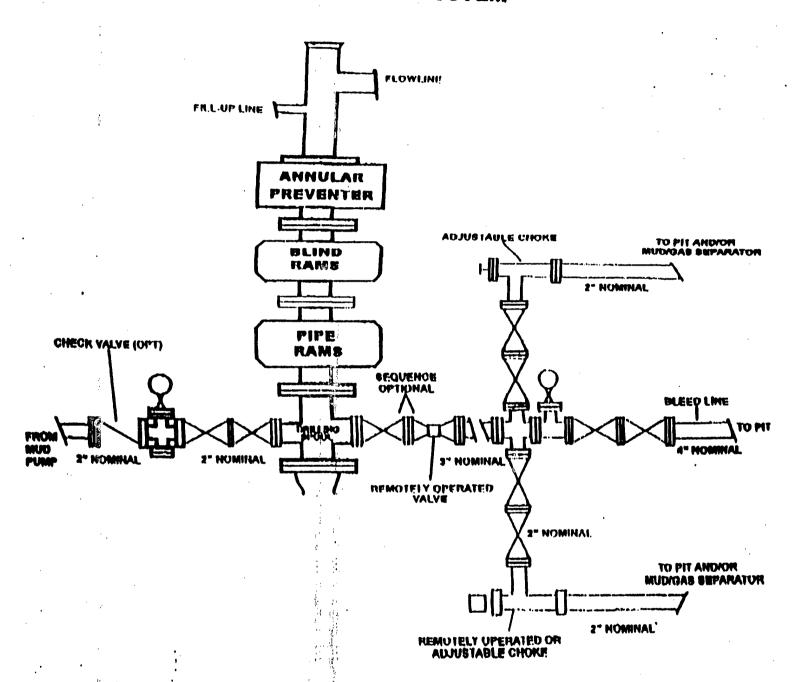
### Bottom Hole Location If Different From Surface

						rone rronn our			
	UL or lot No.	Section To	ownship Rang	e Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedicated Acre	s Joint or It	nfill Consolidat	ion Code	)rder No.				
i	^		1	1 .					

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<b>1</b>		OPERATOR CERTIFICATION
		I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an
		owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		De light Smith 11/30/ Signature Date
·		George R. Smith, agent Printed Name
		SURVEYOR CERTIFICATION
	GEODETIC COORDINATES NAD 27 NME	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is
	Y=660176.2 N X=563086.9 E	true and correct to the best of my belief.
	LAT. = 32.814744 N LONG. = 104.127988 W	Date Surveyed State LA
:	XXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Professional Surveyor 1 3239  Romand Surveyor 1 11842016
	2165'	Certificate No. CARY EMBON 1264

## BOP DIAGRAM 3000# SYSTEM



EXHIBT "A"
Lime Rock Resources A, LP
Aid 24 State, Well No. 15
BOP Specifications