Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised June 10, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-33061 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 VA-1884 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Cigar BCM State Com PROPOSALS.) 8. Well Number 1. Type of Well: 2 Oil Well Gas Well X Other RECEIVED 2. Name of Operator 9. OGRID Number FEB 2 3 7004 Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat **OCD-ARTESIA** 105 S. 4th Street, Artesia, NM 88210 Mississippian 4. Well Location Unit Letter P: 660 feet from the line and South feet from the East line Township 23S Range 27E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3110'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Completion Operation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/21/04 - TOC 2900' CBL. Perforate Morrow 12,688'-12,696', 12,704'-12,722', 12,728'-12,736' with a total of 207 - .42" holes. 1/27/04 – Acidize Morrow with 1500g 7-1/2% MSA and balls. 2/2/04 - Set CIBP at 12,660' with 20' cement. Perforate Morrow 12,436'-12,446' and 12,654'-12,572' with 110 - .42" holes. 2/3/04 - Acidize Morrow 12,564'-12,572' with 1500g 7-1/2% MSA. Acidize Morrow 12,436'-12,446' with 2000g 7-1/2% MSA. 2/12/04 - Frac Morrow 12,436'-12,572' with 40# Medallion + 30% CO2 carrying 50,000# 20/40 Carboprop. Set packer at 12,350'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE:_ ____TITLE: Regulatory Compliance Supervisor DATE: February 20, 2004 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 (This space for State use) FOR RECORDS ONLY APPPROVED BY TITLE DATE FEB 2 4 2004

Conditions of approval, if any: