Form 3160-5 (February 2005)

UNITED STATES OCD-ARTESIA DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: March 31, 2007

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

LC-028446-A

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well Gas Well Other Mark Twain 5 Federal Com 2H Name of Operator
Devon Energy Production Co., LP 9. API Well No. 30-015-38084 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 20 North Broadway Dog Canyon; Wolfcamp (405)-552-7802 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL: 2310 FSL & 330 FEL BHL: 2310 FSL & 330 FWL Sec 5-T17S-R28E 11. Country or Parish, State Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Other 30 Day Extension Casing Repair New Construction Recomplete Subsequent Report to Move Rig On Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Devon requests a 30 day extension to the Sundry Notice that was approved on October 25th (see attached). The Ashton spudder rig drilled surface hole and run surface casing on November 11-13, 2010. It then moved off location on November 13, 2010. Due to delays in the rig schedule, Patterson 41 has not been able to move onto the Mark Twain 5 Fed Com 2H yet. We anticipate Patterson 41 to be available within 30 days. RECEIVED Extension granted for 15 days. Patterson 41 to be drilling by end JAN **18** 2011 **NMOCD ARTESIA** 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed Stephanie A. Ysasag Title Sr. Staff Engineering Technician Date 01/10/2011 Signature THIS SPACE FOR FEDERAL OR STATE Approved JAN 11 2011

Title

Office

/s/ Dustin Winkler

LAND MANAGEMENT

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entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing

that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(February 2005)

-UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED 5. Lease

OMD No. 1004-0137		
Expires: March 31, 2007		
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SUNDRY NOTICES AND REPORTS ON WELLS

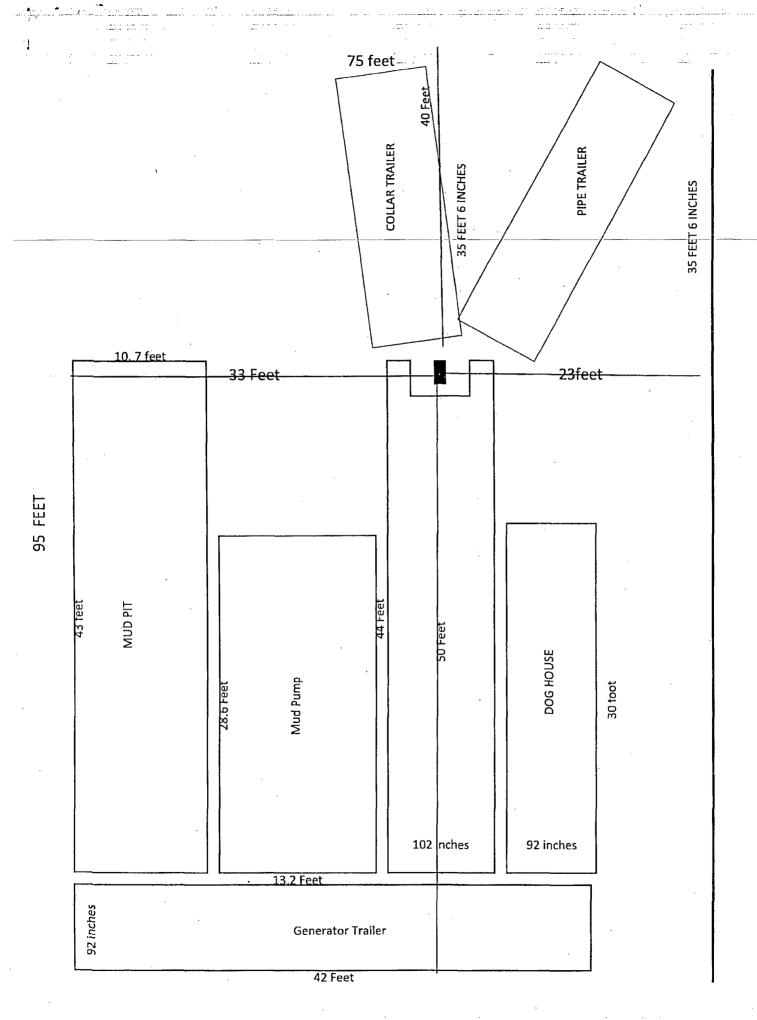
6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE -- Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Mark Twain 5 Federal Com 2H 2. Name of Operator Devon Energy Production Company, L.P. 9. API Well No. 30-015-38084 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 20 North Broadway, Oklahoma City, OK 73102 Dog Canyon; Wolfcamp 405-235-3611 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SL:2310 FSL & 330 FEL BHL: 2310 FSL & 330 FWL SEC 5 T17S R28E 11. Country or Parish, State Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Deepen Production (Start/Resume) Water Shut-Off Acidize ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation New Construction Casing Repair Recomplete Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company L. P. respectfully requests to set the surface casing using an Ashton Oilfield Services rig. The rig plat is attached. This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented. Another rig will drill the remainder of the wellbore. The reasons for using the smaller rig to set surface are: rig availability and economics. The BLM will be contacted 24 hours prior to commencing drilling operations. The surface casing will be run and cemented back to surface as per the approved APD. The well will be secured with a flanged wellhead that will have a flanged cap secured on top of the wellhead. Another rig will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location. BLIM prior to all rig moves (Attachments) 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Judy A. Barnett Title Regulatory Analyst Date 10/15/2010 Signature THIS SPACE FOR FEDERAL OR STAT Approved by Approval of this notice does not are attached that the applicant holds legal or equitable tile to those rights in the subject lease which would Dustin Winkler

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Ysasaga, Stephanie

From: Ysasaga, Stephanie

Sent: Monday, January 10, 2011 12:41 PM

To: 'Dustin_Winkler@blm.gov'

Subject: Mark Twain 5 Federal 2H: NOI - 30 Extension

Attachments: Mark Twain 5 Federal 2H_NOI20DExt.pdf

Dusty,

Attached is the sundry for an additional 30 days until our rig can move onto location. Thanks! Hard copies in the mail via Fed-Ex next day! :)



Mark Twain 5 ederal 2H_NOI20D.

Stephanie A. Ysasaga

Sr. Staff Engineering Technician (405)-552-7802 Phone (405)-721-7689 Cell (405)-552-8113 Fax Corporate Tower 03.056 Stephanie.Ysasaga@dvn.com