

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

PO BOX 250, ARTESIA, NM 88211

3b. Phone No. (include area code)

575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

380' FNL & 1450' FWL, UNIT C, SEC 17, T18S, R27E

5. Lease Serial No.

NM-0758

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

HAWK 17C FEDERAL #1

9. API Well No.

30-015-29514

10. Field and Pool or Exploratory Area

RED LAKE (Q-GB-SA) & GLOR-YESO, NE

11. Country or Parish, State

EDDY COUNTY, NM

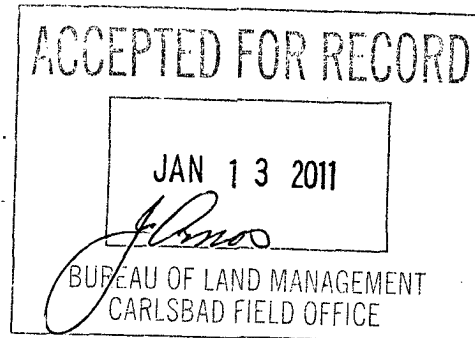
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

REMEDATION AND SEEDING HAS BEEN COMPLETED AND IS READY FOR A SECOND INSPECTION.

*Insp. conducted, issues identified, contact
Jennifer Van Cucco @ 575-234-5905*



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RONNIE CARRE

Title COMPLETIONS FOREMAN

Signature

Ronni Carre

Date 09/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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380' FNL & 1450' FWL, SEC 17, T18S, R27E

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NM-0758

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7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hawk 17C Fed #1

9. API Well No.
30-015-29514

10. Field and Pool or Exploratory Area
Red Lake (Q-GB-SA) & Gior-Yeso, NE

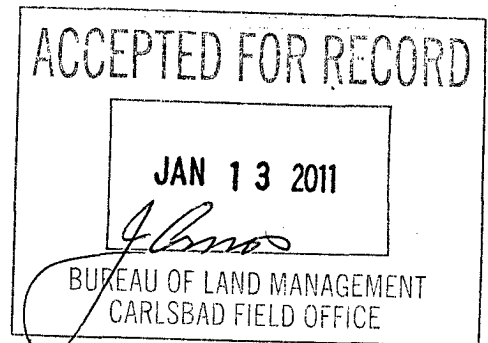
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Location is ready for inspection after P&A.



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Carre

Title Completions Foreman

Signature

Ronnie Carre

Date 06/22/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-0758
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102		7. Unit or CA Agreement Name and No.
3b. Phone No. (include area code) 405-552-4615		8. Well Name and No. Hawk 17C Fed #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 380 FNL 1450 FWL C 17 T18S R27E		9. API Well No. 30-015-29514
		10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA) & Glor-Yeso, NE
		11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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PLUGGED & ABANDONED

4/29/10 - 5/25/10

1. MIRU. POOH w/rod pump.
2. Circulate wellbore w/10 ppg mud. POOH w/tubing.
3. Set CIBP at 1285'. Spot 35 sx cement on top. Tag TOC at 1007'. (SA perms 1335' - 2100'). (8-5/8" shoe at 1160').
4. Circulate 40 sx cmt from 400' to surface.
5. Wellhead cut off & dry hole marker set.
6. Plugged & Abandoned 5/25/10.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Due 10/31/10

14. I hereby certify that the foregoing is true and correct	
Name: Ronnie Slack	Title: Operations Technician
Signature: <i>Ronnie Slack</i>	Date: 5/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		JUN 5 2010
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.	Office	
		<i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARNESDALE FIELD OFFICE

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: HAWK 17C FEDERAL #1		Field: RED LAKE	
Location: 380' FNL & 1450' FWL, SEC 17-T18S-R27E		County: EDDY	State: NM
Elevation: 3410' KB; 3401' GL		Spud Date: 5/31/97	Compl Date: 6/29/97
API#: 30-015-29514	Prepared by: Ronnie Slack	Date: 5/26/10	Rev:

PLUGGED & ABANDONED
5/25/10

1. Circulate 40 sx cmt from 400' to surface. (5/4/10)
2. Wellhead cut off & dry hole marker set
3. Wellbore plugged & abandoned (5/25/10)

10# mud

12-1/4" Hole
8-5/8", 24#, J55, @ 1,160'
Cmt'd w/550 Sx. TOC @ surface

SAN ANDRES PERFS
1,335' - 1,488'

1,667' - 1,697'

1,844'

1,924' - 1,983'

1,995' - 2,033'

2,072' - 2,100'

8/6/04: re-acidized w/2000 gals
8/5/04: acidized w/2000 gals 15% HCl.
6/18/97: acidized w/2500 gals. Fraced w/6k# 100 mesh, +86k# 20/40
+ 157k# 16/30.

Set CIBP @ 1285' Spot 35 sx cmt. Tag @ 1007' (4/30/10)

7-7/8" Hole
5-1/2", 15.5#, J55, LTC, @ 2,449'
Cmt'd w/425 Sx. TOC @ surface.

2,403' PBDT

2,450' TD