

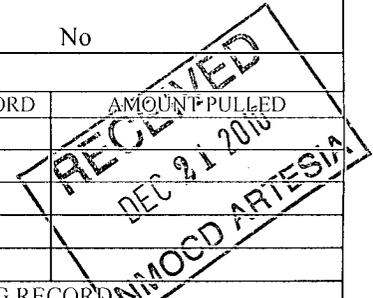
Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-36251 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <p style="text-align: center;">Tex-Mack</p>
2. Name of Operator <p style="text-align: center;">COG Operating LLC</p>	8. Well No. <p style="text-align: center;">205</p>
3. Address of Operator <p style="text-align: center;">550 W. Texas Ave., Suite 1300 Midland, TX 79701</p>	9. Pool name or Wildcat <p style="text-align: center;">Fren; Glorieta-Yeso, 26770</p>

4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 10/10/10	11. Date T.D. Reached 10/18/10	12. Date Compl. (Ready to Prod.) 11/19/10	13. Elevations (DF& RKB, RT, GR, etc.) 3976' GR	14. Elev. Casinghead	
15. Total Depth 6685	16. Plug Back T.D. 6646	17. If Multiple Compl. How Many Zones? Yeso	18. Intervals Drilled By X	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5190 - 6480 Yeso				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	475	17-1/2	500x	
8-5/8	32	1814	11	600sx	
5-1/2	17	6685	7-7/8	1150sx	



24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6256	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
5190 - 5480 - 1 SPF, 26 holes	Open	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
5740 - 5940 - 1 SPF, 26 holes	Open	5190 - 5480	See Attachment		
6010 - 6210 - 1 SPF, 26 holes	Open	5740 - 5940	See Attachment		
6280 - 6480 - 1 SPF, 26 holes	Open	6010 - 6210	See Attachment		
		6280 - 6480	See Attachment		

28. PRODUCTION							
Date First Production 12/1/10		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping using a 2-1/2" x 2" x 20' RHTC pump			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/9/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 157	Gas - MCF 111	Water - Bbl. 237	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 36.8	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	Test Witnessed By Kent Greenway
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30. List Attachments Logs, C102, C103, Deviation Report, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Chasity Jackson	Title Regulatory Analyst	Date 12/15/10
E-mail Address cjackson@conchoresources.com 432-686-3087			

CoA

Tex-Mack #205
API#: 30-015-36251
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5190 - 5480	Acidize w/ 3,000 gals 15% acid.
	Frac w/ 92,915 gals gel, 16,698# 16/30 SLC.
	90,613# 16/30 Ottawa Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5740 - 5940	Acidize w/ 3,500 gals 15% acid.
	Frac w/111,038 gals gel, 30,963#16/30 SLC
	148,475# 16/30 Ottawa sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6010 - 6210	Acidize w/ 3,500 gals 15% acid.
	Frac w/115,837 gals gel, 29,582# 16/30 SLC
	153,338# 16/30 Ottawa sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6280 - 6480	Acidize w/ 3,500 gals 15% acid.
	Frac w/108,919 gals gel, 27,494# 16/30 SLC
	142,469# 16/30 Ottawa sand.

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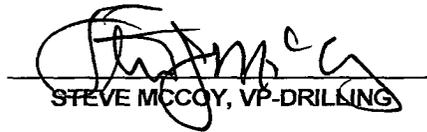
OPERATOR _____ COG _____
WELL/LEASE _____ Tex Mack 205 _____
COUNTY _____ Eddy _____

STATE OF NEW MEXICO
DEVIATION REPORT

30-015-36251

264	0.66
686	0.57
1122	0.58
1565	0.26
1785	0.83
2230	0.61
2673	0.62
3116	0.75
3561	0.85
4005	0.78
4448	0.60
4892	0.73
5376	1.28
5781	1.03
6225	1.00

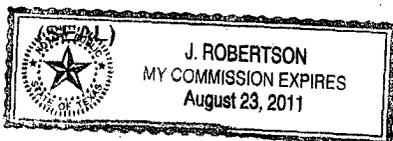
SIGNED BY:


STEVE MCCOY, VP-DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND



ON THIS 28th DAY OF October, 2010, BEFORE ME, J ROBERTSON, A NOTARY PUBLIC, PERSONALLY APPEARED STEVE MCCOY, WHO ACKNOWLEDGED AND EXECUTED THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.




NOTARY PUBLIC

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