

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marbob Energy Corporation

3a. Address
P.O. Box 227
Artesia, NM 88211-0227

3b. Phone No. (include area code)
575-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 330' FWL, Unit E (SWNW)
Sec 8-T24S-R29E

Lat.

Long.

5. Lease Serial No.
NMNM117120
6. If Indian, Allottee, or Tribe Name
7. If Unit or CA. Agreement Name and/or No.
8. Well Name and No.
Morning Federal #1H
9. API Well No.
30-015-37644
10. Field and Pool, or Exploratory Area
Cedar Canyon; Bone Spring
11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal |

RECEIVED
SEP 29 2010
NM OGD ARTESIA
☒ Other
Completion Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/14/10 Released rig @ 12:00 p.m.

8/2/10 to 8/4/10 MIRU. Tag & drill out DVT.

8/30/10 Acdz Bone Spring open hole 11623-12023' w/3119 gal 7 1/2% NEFE. Frac w/136182# sand & 104357 fluid. ISIP 1612#, MXTP 6286#, AIR 105 BPM. Set CFP @ 11557'. Perforate Bone Spring 11025', 11150', 11275', 11400' (32).

8/31/10 Acdz 11025-11400' w/6132 gal 7 1/2% NEFE. Frac w/246480# sand & 213639 gal fluid. ISIP 1862#, MXTP 6885#, AIR 121 BPM. Set CFP @ 10952'. Perforate Bone Spring 10380', 10505', 10630', 10775', 10880' (35). Acdz w/3066 gal 7 1/2% NEFE. Frac w/303325# sand & 222822 gal fluid. ISIP 1852#, MXTP 5277#, AIR 121 BPM. Set CFP @ 10319'. Perforate Bone Spring 9735', 9860', 9985', 10110', 10235' (35). Acdz w/3000 gal 7 1/2% NEFE. Frac w/313552# sand & 221009 gal fluid. ISIP 1751#, MXTP 4900#, AIR 122 BPM. Set CFP @ 9675'. Perforate Bone Spring 9090', 9215', 9340', 9465', 9590' (35). Acdz w/2960 gal 7 1/2% NEFE. Frac w/308666# sand and 217400 gal fluid. ISIP 1737#, MXTP 7079#, AIR 125 BPM. Set CFP @ 8997'.

Perforate Bone Spring 8445', 8570', 8695', 8820', 8945' (35). Acdz w/3013 gal 7 1/2% NEFE. Frac w/289108# sand & 215355 gal fluid. ISIP 1776#, MXTP 5253#, AIR 123 BPM. Set CFP @ 8364'. Perforate Bone Spring 7800', 7925', 8050', 8175', 8330' (35). Acdz w/3525 gal 7 1/2% NEFE. Frac w/295893# sand & 207312 gal fluid. ISIP 1737#, MXTP 7124#, AIR 118 BPM.

9/2/10 to 9/3/10 Drilled out all frac plugs. Wash down to open hole section @ 11650'. Pump sweep.

Well is SIWOPL.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Stormi Davis

Title: Production Assistant

Signature:

Date: 9/14/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title:

Date:

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 27 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE