

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
20 North Broadway
OKC, OK 731023b. Phone No. (include area code)
(405)-552-78024. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 1650' FEL
Sec 11-T21S-R25E5. Lease Serial No.
NM-LC070409

6. If Indian, Allottee or Tribe Name

8. Well Name and No.
Pure Federal 39. API Well No.
30-015-3035010. Field and Pool or Exploratory Area
Avalon; Morrow11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Delaware

Completion Report

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/17/2010 - 09/29/2010:

MI & RU pulling unit. Open well up, POH w/tbg. RIH w/4 1/2" guage ring & junk basket on WL to 10,070'. RIH w/CIBP & set @ 10,070' & dmp bailed 35' cmt on top of plug. RIH w/2nd CIBP & set @ 9,895', dmp 35' cmt on top of plug. POH w/WL & Id csg. Flw bck. RIH w/HD pkr, seat nipple & tbg to 3,590' & tstd csg - held 1000 psi good. Opened well up - 0 psi on csg, tbg & annulus. Rlsd pkr & RIH to 4,513', pmp dwn csg to break circ. Pressured up on tbg - held 1000 psi for 5 mins. Pulled pkr to 4052', pressured up on csg to 1000 psi - held good. RIH w/pkr to 4,250' & pressured up on csg to 1000 psi - held good. RIH w/pkr to 4,382' & tstd csg to 1000 psi - held good. RIH w/pkr to 4,447' & tstd csg to 1000 psi - held good. Pmp dwn tbg 2 bpm 500 psi & 3 bpm 1100 psi. Leak between 4,447' & 4,513'. Rlsd pkr & POH. RIH w/cmt retainer to 4,447' & left handing. Open up well - 90 psi on 8 5/8" x 5 1/2" annulus, 50 psi on 5 1/2" csg & 60 psi on tbg, bled off. Open up well. Pmp 20 bbls dwn tbg thru retainer & set. Tstd tbg to 2000 psi - held good. Stung out of retainer and stung bck in put 500 psi on 5 1/2" csg. Strtd pmpg, break circ - good returns thru lead cmt. Tail cmt was losing some fluid 110 bbls into tail cmt. Lost all circ. Stung out of retainer & left 10' cmt on top of retainer & circ tbg capacity twice. Pmp 455 sx 35/65/6 C Poz w/additives @ 12.5 ppg, total of 163 bbls slurry & tailed in w/500 sx Class C w/additives mixed @ 14.8 ppg total of 122 bbls slurry. POH w/tbg. RU WL & RIH w/bond log tool & pull log frm 1300' - 3400', log TOC @ 590'. RIH w/guns perf @ 2,780' - 2,784'; (3SPF) 12 holes & 2,820' - 2,824'; (3SPF) 12 holes. POH & rig dwn WL. RIH & set @ 2674'. ND BOP & flange up well head. Tstd pkr & csg to 1100 psi - held good. Tied on to tbg, and broke dwn perms. Frac well w/43,500 gal Viking 2000 w/61,000# 20/40 white snd & 20,000# siberprop & flushed w/10# linear gel. ND well head & ND BOP. Rls pkr & POH w/tbg & pkr. RIH w/seat nipple w/collar on bttm & 87 jts 2 7/8" J-55 tbg, SN @ 2,762'. ND BOP & flanged up wellhead. Swab. Turn well over to production.

RECEIVED

DEC 22 2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

NMOCD ARTESIA

Signature

Date 10/05/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Avalon Morrow (GAS)