Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

QCD Artesia

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an				NMLC-065478-B	
abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee of	Tribe Name
SU	JBMIT IN TRIPLICATE			7 11 1 04 4	
				7. Unit or CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other					
2. Name of Operator				Falcon 3 G Federal 9	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-35808	
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611				10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Red Lake	
2110' FNL 2310' FEL Unit G 3 T18S R27E				11. County or Parish State	
				Eddy	NM
12. CHEC	K APPROPRIATE BOX(s) TO	INDICATE NATURE OF N	OTICE, REPOR	RT, OR OTHER DATA	
TYPE OS SUBMISSION		TYP	E OF ACTION		
☐ Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume)	Water Shut-Off
·	Alter Casing	Fracture Treat	Reclamati		Well Integrity
			Recomple	— Recompletion	
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Convert to Injection ☐ Plug Back ☐			Femporarily Abandon Water Disposal		
13. Describe Proposed or Completed Operations (C	learly state all pertinent details, and give	pertinent dates, including estimated	date of starting any	proposed work and approxim	
deepen directionally or recomplete horizontally, give su Bond No. on file with BLM/BIA. Required subsequent r					
a Form 3160-4 shall be filed once testing has been con					
site is ready for final inspection)					
4/19/2010: MIRU PU. ND WH & NU BOP	, 1				
4/20/2010: MIRU WL, Set CBP @ 3050'.		ND BOP & NH WH			
4/21/2010: MIRU BJ. Frac @ 2212' - 276			20/40 wh sd. 1	19,978# SiberProp. 69	75 gal slk wtr
	@ 3525#. RU WL. RIH w/CBP, :				
4/22/2010: Frac w/4000 gal 15% HCL.16	2,481 gal Viking 1200, 98,285#	20/40 wh sd, 16,795# 16/3	0 SiberProp, 1	864 gal slk wtr	•
4/23/2010: ND Frac Valve. ND BOP					
4/24/2010: RIH w/4 3/4" bit & bailor. TAG	@ 2150'. CO to TOCBP. RIH	w/sloted MA, SN & 88 jts o	f 2 7/8" N-80 tb		
4/25/2010: PT pump. RD PU				I RECE	ハトロー
					1
				OCT 1	9 2010
				NMOCD A	ARTESIA
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14. Thereby certify that the foregoing is to	rue and correct				
and the second of the second o	/ Name	Spence Lai	ird		
Signed — Pul	Title		spence.laird@d	vn.com Date _	10/13/2010
(This space for Federal or State Office us	e)				
Approved by	Title			Date	
Conditions of approval, if any:	nue_			Date	

PA Red Lake Glorieta Yeso within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record NMOCD

ACCEPTED FOR RECORD

OCT 1 7 2013

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE