

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name																			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____ Recompletion _____										7. Unit or CA Agreement Name and No.																			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP																				8. Lease Name and Well No. Falcon 3 G Federal 9									
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260										3a. Phone No. (include area code) 405-235-3611										9. API Well No. 30-015-35808 S2									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2110' FNL 2310' FEL At top prod. Interval reported below At total Depth															10. Field and Pool, or Exploratory Red Lake 11. Sec, T., R., M., on Block and Survey or Area G 3 T18S R27E 12. County or Parish 13. State Eddy NM														
14. Date Spudded 10/20/2007					15. Date T.D. Reached 10/31/2007					16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					17. Elevations (DR, RKB, RT, GL)* 3557' GL														
18. Total Depth: MD 4125' TVD					19. Plug Back T.D.: MD 3050' TVD					20. Depth Bridge Plug Set: MD 3050' TVD																			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																			
23. Casing and Liner Record (Report all strings set in well)																													
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cement Depth		No. of Sk. & Type Cement				Slurry Vol. (BBL)		Cement Top*		Amount Pul									
12 1/4"		8 5/8"/J-55		24#		Surface		1161'				1030sx Class C; top job 118sx						Surface											
7 7/8"		5 1/2"/J-55		15.5#		Surface		4123'				775sx Class C						Surface											
24. Tubing Record																													
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)													
2 7/8"		2799'																											
25. Producing Intervals										26. Perforation Record																			
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status													
A) San Andres								1908' - 2766'				2 SPF		85		open													
B)																													
C)																													
D)																													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																													
Depth Interval										Amount and Type of Material																			
2212' - 2766'										4788gal 15% HCL, 6975 gal slk wtr, 163,283 gal Viking 1200, 94,073# 20/40 wh sand, 19,978# 16/30 SiberProp																			
1908' - 2164'										4376gal 15% HCL, 1864 gal slk wtr, 162,481 gal Viking 1200, 98,285# 20/40 wh sand, 16,795# 16/30 SiberProp																			
28. Production - Interval A																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method											
5/6/2010		5/7/2010		24		→		50		60		392						Pumping											
Choke Size		Tbg. Press. Flwg		Csg. Press		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status													
		SI				→		50		60		392		1200		Producing													
28a. Production - Interval B																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method											
						→				4125'								OCT 17 2010											
Choke Size		Tbg. Press. Flwg		Csg. Press		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status													
		SI				→				4125'						Producing		BUREAU OF LAND MANAGEMENT											

*(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/7/2010		→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.,

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen Graysburg San Andres Glorieta Yeso	852' 1374' 1600' 3022' 3152'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Spence LairdTitle Regulatory Analyst spence.laird@dvn.comSignature Date 10/13/2010