

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 16, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SEP 24 2010

HOBBES

WELL API NO 30-015-36940
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Condor 7
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat Red Lake; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.	
3. Address of Operator 20 N. BROADWAY, OKC, OK 73102-8260	
4. Well Location D Unit Letter 411' feet from the North line and 388' feet from the West line Section 7 Township 18S Range 27E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/10: MIRU PU. RIH w/Bit & 2 7/8" tbg, TAG @ 4270'.

5/25/10: OWU ND BOP NU Frac Valve & BOP. PT Frac Valve & csg @ 4000#. RIH w/TCP Guns, Perf @ 3908'-10', 4240'-42' (6 SPF). Pumped 10 BBLS acid. Closed Frac Valve & ND BOP. Pumped 70 BBLS to flush acid. RD PU.

5/28/10: MIRU BJ. Frac w/194,000 gal Viking 2000 w/6750# 100 mesh, 128,750# 20/40 White SD, 30,000# 20/40 Super LC & FL w/92 BBLS 10# Linear Gel. RIH w/WL & set plug @ 3780'. Perf @ 3360'-62', 3650'-52' (6 SPF) 24 Shots.

5/29/10: MIRU csg saver. PT lines @ 7500#. Frac w/2500 gal acid & 194,000 gal Viking 2000 w/6750# 100 Mesh, 128,750# 20/40 Super LC, FL w/10# Linear Gel. ND csg Saver NU Multi-Port. RIH plug @ 3215', Perf @ 2784'-86', 3072'-74' (6 SPF) 24 Shot RD WL RU pump. RU csg Saver. Frac w/2500 gal 15% HCL, 194,000 gal Viking 2000 w/6750# 100 Mesh SD, 128,750# 20/40 White SD, 30,000# 20/40 Super LC & FL w/65 BBLS 10# Linear Gel. RD BJ & csg Saver. RU Flow Back. TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 9/10/10

Type or print name Spence Laird E-mail address: spence.laird@dmr.com PHONE: 405-228-8973

For State Use Only

APPROVED BY: Acqu R TITLE Geologist DATE 9/30/2010  
Conditions of Approval (if any):