

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
585' FNL 2225' FWL Unit F Sec 7 T18S R27E
1620' FNL 414' FEL Unit H Sec 7 T18S R27E

5. Lease Serial No.
SHL: NM7715 BHL: NM118703

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Condor 7 Fed Com 3H

9. API Well No.
30-015-36970

10. Field and Pool, or Exploratory
Red Lake; Glorieta-Yeso

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/18 - 19/2010: MIRU PU. RIH w/Bit & tbg, TAG @ 1847'. RU Pump. RIH w/Bit, Collars & tbg, TAG @ 1845'. CHC. RIH w/Bit & tbg to 2018'.
5/20/2010: RIH w/tbg to PBTD @ 4970'. Pumped 30 bbls Gel Sweep & displaced hole w/2% KCL. RIH w/guns & perf @ 3993-95' & 4297-99' (6 SPF) 24 holes
5/21/2010: RIH w/tbg & spot 60 bbls 15% HCL. PT lines @ 470#. RD BJ. MIRU WL & BJ cmt. Pumped cmt & set @ 3930'.
5/22/2010: RIH w/Stinger to cmt retainer. Pumped 40 bbls water & 60 bbls 15% Acid. Acid was mixed 2 gal per 100 gal corrosion inhibitor. RD BJ
5/23/2010: RIH w/guns. RIH w/tbg. ND BOP NU Multi-Port head for Frac. RD PU.
5/24/2010: MIRU BJ & WL. Frac. w/187,040 gal slk wtr w/6750# 100 mesh, 3750# 20/40 white SD, 8,450# Liteprop 108 30/80 mesh & 20,250# Super LC.
RIH w/flow through plug & guns, set plug @ 3230'. Perf @ 3383'-85', 3388'-90', 3078' -80' & 2773'-75' (6 SPF) 48 total holes. Dropped balls.
Frac w/186,600 gal slk wtr w/6750# 100 mesh, 3750 20/40 White SD, 8450# Liteprop 108 30/80 & 20,250# Super LC 20/40.
7/12/2010: MIRU WSU, MIRU Rev unit & swivel. RIH w/Bit & tbg.
7/13/2010: TAG comp plug @ 3235'. RU swivel & drill plug. RIH w/tbg TAG cmt ret @ 3929', CHC.
7/14 - 15/2010: RIH w/prod tbg. ND BOP NU WH. RU pump & rods. NU WH. RDMO WSU. TOP

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OCT 19 2010

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14. I hereby certify that the foregoing is true and correct

Signed Spence Laird Name Spence Laird
Title Regulatory Analyst spence.laird@dnv.com Date 9/21/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

True to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Accepted for record
NMOCD

ACCEPTED FOR RECORD

OCT 17 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE