

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; font-weight: bold; line-height: 1;">             RECEIVED              NOV 22 2010              HOBBS, NM           </div> </div>		1. WELL API NO. 30-015-37625								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cooter 16 State  6. Well Number: 1H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, LP						9. OGRID 6137				
10. Address of Operator 20 N. Broadway, OKC, OK 73102						11. Pool name or Wildcat Avalon Shale <i>WILLOW LAKE, AVALON SHALE, SE</i>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	N	16	25S	29E		330'	South	1580'	West	Eddy
<b>BH:</b>	C	16	25S	29E		330'	North	1650'	West	Eddy
13. Date Spudded 4/2/2010	14. Date T.D. Reached 4/14/2010	15. Date Rig Released 4/17/2010		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3000'				
18. Total Measured Depth of Well 11,650'		19. Plug Back Measured Depth 6433'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7459' - 11,205' Avalon Shale										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			
13 3/8"	48# / H-40		718'		17 1/2"		690 sx Class C			
9 5/8"	36# / J-55		2934'		12 1/4"		1350 sx 35:65 POZ, 300 sx 60:40 POZ			
							525 sx Class H, 305 sx Class H			
5 1/2"	17# / N-80		11,650'		8 3/4"		245 sx 50:50 PZ H, 1400 sx 50:50 PZ H			
							535 sx 35:65 POZ, 150 sx 60:40 POZ			
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		
						2 7/8"		6573'		
26. Perforation record (interval, size, and number) 7459' - 11,205' 6 SPF 324 Holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL					
					AMOUNT AND KIND MATERIAL USED					
					7459' - 11,205'					
					Viking 1500 w/2,125,614 # wh snd,					
					100 mesh 56,205 #					
					See C103 for complete detail					
<b>28. PRODUCTION</b>										
Date First Production 10/29/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test 10/29/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 180	Gas - MCF 3696	Water - Bbl. 718	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	<i>Spence Laird</i>			Printed Name	Spence Laird	Title	Regulatory Analyst	Date	11/11/10	
E-mail Address <a href="mailto:Spence.laird@devon.com">Spence.laird@devon.com</a>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <b>2783'</b>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Delaware <b>2977'</b>	T. Dakota	
T. Tubb	T. Bell Canyon <b>3012'</b>	T. Morrison	
T. Drinkard	T. Cherry Canyon <b>3871'</b>	T. Todilto	
T. Abo	T. Brushy Canyon <b>5174'</b>	T. Entrada	
T. Wolfcamp	T. Bone Spring <b>6789'</b>	T. Wingate	
T. Penn	T. Bone Spring SS <b>7679'</b>	T. Chinle	
T. Cisco (Bough C)	T. Bone Spring LM <b>7994'</b>	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology