District I 1625 N. Franch District II 1301 W. Grand District III 1000 Rio Brazo District IV	State of Minerals & DOI Cond 1220 Son Santa	w Mexical Resources on Division Division M 8750	Mexico Resources Department On Division Francis Dr. 1 87505 On TO TRAN OGRID Number 6137 Reason for Filing Code / NW W. LAKE; BONE Shale				Form C-104 Revised Feb. 26, 2007 Submit to Appropriate District Office 5 Copies AMENDED REPORT									
1220 South St. I	Francis Dr	., Santa	Fe, NM	87,505			, , , Y	ige couci	IL LIG.	 .	EO ÆD	A DIO	DODE.	•		
I. Operator Na	REQU	JEST Address	FOR	ALI	LOWAL	BLE AND A	, not co	.1(GGR	DN T	TO TR	<u>ANS</u>	PORT				
DEVON ENERGY PRODUCTION COMPANY, LP									6137							
20 North I	02-8260		³ Reason for Filing Code / effective date													
⁴ API Number 30-015-37625				5	Pool Name	WIL	WILLOW A		AKE; BONE SPRING YOUTHEAT		6	Pool Code				
⁷ Property Code				8	Property Na	ame -				90 47 17-17-1			° Well N	Numb	per	
II 10 Caref	Il ** Surface Location														1H	
UI or lot no. Section Townsh				Range	Lot Idn	Feet from the	No	orth/South	South Line Feet from the East/			West Line County				
N 16 25S			29E		330'	330' So			South 1580'			West Eddy				
"Bottom Hole Location UI or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Line Count														Country		
C	C 16 25		•	29E		330'		North		1650'		West		County Eddy		
¹² Lse Code S	13 Produ	cing Me F	thod Co	de		nection Date	16 C-	129 Permi	t Numbe	r	¹⁶ C-129 I	Effectiv	e Date	17	C-129 Expiration Date	
S F 10/29/2010 III. Oil and Gas Transporters																
18 Transporter	Transporter 19 Transporter Name												20	O/G/W		
OGRID				and Address					SILLO	,	· · · · · · · · · · · · · · · · · · ·			 	0	
174238					***			rude Oil LLC					40.74			
				210 Park Avenue, Suite					okc,	OK 7	3102					
9171				DCP Mi					idstream						G	
				PO Box 50020, Midl					and, TX 79710-0020					W.		
														1 151/4-	THE RESERVE WAS AND ARREST AS A SECOND TO SECO	
	tologia i	Production Con-	-										15,			
The control		<u> </u>												1 A chicago		
IV. Well Completion D									PBTD 25 Perforati			41	1s 26 DHC, MC			
4/2/2010		²² Ready D 10/29/2		• • • • • • • • • • • • • • • • • • •		11,650'		6433'		7,459'- 11,205				DHC, MC		
27	Hole Size	2			²⁸ Casing &	Tubing Size			29	Dept	h Set		30	Sack	ks Cement	
17 1/2"				13 3/8" / 48# / H-4				0 718'				1250			690 sx Class C	
12 1/4"					9 5/8"	/ 36# / J-55	5# / J-55			2934'			1350sx 35:65 POZ, 300sx 60:40 POZ			
				7 570 7 500 7 5 55										505 CI V 305 CI H		
													525sx Class H, 305sx Class H			
8 3/4'				5 1/2" / 17# / N-80					11,650'				1645sx 50:50 PZ H 535sx 35:65 POZ, 150sx			
												60:40 POZ				
V. Well	Test D	ata														
				Gas Delivery Date			Test Date		Test Length		3	Tbg. Pr			Csg. Pressure	
10/29/2010 37 Choke Size		10/29/2010 38 Oil			10/29/2010			24 Gas						Took Marke d		
CHOKE SIZE				180		Water 718			Gas 3696					Test Method		
I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the									OH CONSERVATION DAVISON							
best of my k	s true and comple		OIL CONSERVATION DIVISION													
Signature:	(Approv	Approved by: Wall													
Printed Name: Spence Laird									Title: Dry H. Spen							
				Regulatory Analyst					Approval Date:							
e-Mail Address: spence.laird@yahoo.com								/								
Date: 11/11/2010 Phone: 405-228-8973																

COH