

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 22 2010
HOBBSUCD

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37625
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator: Devon Energy Production Company L. P.		6. State Oil & Gas Lease No.
3. Address of Operator: 20 N. Broadway, Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name Cooter 16 State
4. Well Location Unit Letter <u>N</u> : <u>330'</u> feet from the <u>South</u> line and <u>1580'</u> feet from the <u>West</u> line Section 16 Township 25S Range 29E NMPM Eddy County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2999' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Avalon Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/27-28/10: MIRU PU. RIH w/tbg TAG @ 5479', drill cmt & plug to DV tool @ 5482'. Drill out DV tool. CHC. PT csg @ 1000#
6/1/10: RIH w/tbg TAG 11,353'. Picked up swivel & drilled out cement. PT csg @ 2000#. CHC.
6/2/10: RIH w/swab to 1000'. ND BOP & flanged up well. RDPU.
7/7/10: Ran CBL log from 7436' to 2400'. TOC @ 2550' RDWL.
8/20/10: MIRU PU. RIH w/bit, string mill & tbg to DV tool. Dressed DV tool w/mill. RIH w/bit & tbg to 7048'.
8/23/10: RIH to PBTD @ 11,632'. CHC w/260 bbls 2% KCL & PT to 3000#. RIH w/TCP guns.
8/24-25/10: Perf @ 11,627'-629' 12 holes 11,491'-493' 10 holes & 11,347'-349' 8 holes. ND BOP NU Frac valve. RD PU
9/13/10: MIRU BJ. Start frac. Frac w/100 mesh 5640#, 222,288#. RIH w/frac plug @ 11,300'. Perf @ 11,203'-205' 12 holes, 11,059'-11,061' 10 holes & 10,915-917' 8 holes. Frac w/100 mesh 5601# 201,095#. RIH w/frac plug @ 10,800'. Perf @ 10,771-773' 12 holes, 10,627'-629' 10 holes, 10,483'-485' 8 holes. Frac w/200,702#, 100 mesh 5631#. RIH w/frac plug @ 10,410. Perf @ 10,339'-341' 12 holes, 10,195'-197' 10 holes & 10,051'-053' 8 holes
9/15/10: Frac w/200,430# 100 mesh 5578#. RIH w/frac plug @ 10,000'. Perf @ 9907'-909' 12 holes, 9763'-765' 10 holes & 9619'-621' 8 Holes. Frac w/199,771# 100 mesh 5624#. RIH w/frac plug @ 9550'. Perf @ 9475'-477' 12 holes, 9331'-933' 10 holes & 9187'-189' 8 holes. Frac w/200,384# 100 mesh 5626#. RIH w/frac plug @ 9100'. Perf @ 9043'-045' 12 holes, 8899'-901' 10 hole 8755'-757' 8 holes. Frac w/231,090# 100 mesh 5631#. RIH w/frac plug @ 8700'. Perf @ 8611'-613' 12 holes, 8467-469' 10 hole 8323'-325' 8 holes. Frac w/200,457# 100 mesh 5622#. RIH w/frac plug @ 8250'. Perf @ 8179'-181' 12 holes, 8035'-037' 10 hole 7891-893' 8 holes. Frac w/200,642# 100 mesh 5627#. RIH w/frac plug @ 7800'. Perf @ 7747'-749' 12 holes, 7603-605' 10 holes 7459'-461' 8 holes. 7739.5'-7747' 18 holes. Frac w/268755# 100 mesh 5625#. RD BJ.
9/29-30/10: ND Frac valve. MIRU PU. NU BOP, RIH w/tbg. RIH w/plug buster mill. NU stripper rubber. RIH w/tbg TAG plug @ 7783'
10/1-2/10: TAG the remaining 9 plugs. RIH to PBTD @ 11,632'. RIH w/packer @ 6566', jet pump & tbg. ND BOP & NU tee. PT csg
10/7/10: Well flowing good. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 11/11/10

Type or print name Spence Laird E-mail address: Spence.Laird@dmn.com PHONE: 405.228.8973

For State Use Only

APPROVED BY: RD Dade TITLE DIST II SUPERVISOR DATE 01/31/2011
Conditions of Approval (if any):