

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 22 2010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37626
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator: Devon Energy Production Company L. P.		6. State Oil & Gas Lease No.
3. Address of Operator: 20 N. Broadway, Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name Cooter 16 State
4. Well Location Unit Letter <u>M</u> : <u>480</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>16</u> Township <u>25S</u> Range <u>29E</u> NMPM Eddy County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2999' GR		9. OGRID Number 6137
10. Pool name or Wildcat Avalon Shale		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/30/10: MIRU PU. NU BOP

7/1/10: RIH w/bit, tbg & string mill. TAG plug @ 5499' PT csg @ 1500#. TAG DV tool @ 5221'. PT csg @ 2000#.

7/2/10: RIH w/bit & tbg TAG @ 11,360'. CHC w/2% KCL.

7/6-7/10: RIH w/guns & tbg. Perf @ 11,445-447', 11,310-311' & 11,161-163' (6 SPF) 36 holes. ND BOP NU Frac Valve. RDPV.

7/9-10/10: RU & pulled GR, CBL, CCL from 7440-2100', TOC @ 2324'. RU BJ. RU geo-phones in Cooter 16 State #1H & 3H.

7/12/10: PT lines @ 10K#. Frac w/85,899 gal slk wtr, 110,000 gal linear 15# linear gel & 75,000 gal Viking 1500 w/13,125# 100 mesh snd 57,500# 40/70 wh snd & 140,000 20/40 wh snd. RIH w/frac plug @ 11,100'. Perf @ 11,012'-014', 10,863'-865', 10,714-716' (6 SPF) 36 holes. Frac w/86,462 gal slk wtr, 110,000 gal linear 15# gel & 75,000 gal Viking 1500 w/13,125# 100 mesh snd 57,500# 40/70# wh snd & 140,200# 20/40 wh snd. RIH w/frac plug @ 10,640'. Perf @ 10,565'-567', 10,416-418', 10,267'-269' (6 SPF) 36 holes. Frac w/86,025 gal slk wtr, 110,000 gal linear 15# gel & 75,000 gal Viking 1500 w/13,125# 100 mesh snd 57,500# 40/70# wh snd & 140,200# 20/40 wh snd. RIH w/frac plug @ 10,200'. Perf @ 10,118'-120', 9969-9971', 9820-9822' (6 SPF) 36 holes. Frac w/85,588 gal slk wtr, 110,000 gal linear 15# gel & 75,000 gal Viking 1500 w/13,125# 100 mesh snd 57,500# 40/70# wh snd & 140,200# 20/40 wh snd.

7/13/10: Frac w/85,151 gal slk wtr, 110,000 gal linear 15# gel & 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70# wh snd 140,200# 20/40 wh snd. RIH w/frac plug @ 9300'. Perf @ 9224'-226', 9075'-077', 8926'-928' (6 SPF) 36 holes. PT lines @ 8K Frac w/84,715 gal slk wtr, 110,000 gal linear 15# gel & 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70# wh snd 140,200# 20/40 wh snd. RIH w/frac plug @ 8850'. Perf @ 8777-779', 8628'-633.5' & 8479-481' (6 SPF) 48 holes. Frac w/ 84,278 gal slk wtr, 110,000 gals linear 15# gel & 75,000 gal Viking 1500 w/13,125# 100 mesh snd.

SEE ATTACHED PAGE for 7/14/10 - 8/25/10.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 11/11/10Type or print name Spence Laird E-mail address: Spence.Laird@dvn.com PHONE: 405.228.8973

For State Use Only

APPROVED BY: RDade TITLE Dist # Supervisor DATE 01/31/2011

Conditions of Approval (if any):

Page 2 of Form C-103 (Completion Report)

7/14/10: RIH w/frac plug @ 8400', Perf @ 8330'-332', 8181'-8183' & 8032'-034' (6 SPF) 36 holes. Frac w/ 100 mesh snd w/15# linear gel & 40/70# sand. RIH w/frac plug @ 7940'. Perf @ 7883'-885', 7734'-736' & 7585'-587' (6 SPF) 36 holes. Frac w/83,400 gal slk wtr, 110,000 gal linear 15# gel & 75,000 gal Viking w/13,125# 100 mesh snd, 57,5000# 40/70# wh snd & 140,200# 20/40 wh snd. RIH w/Frac plug @ 7505', perf @ 7423'- 425' (6 SPF) 12 holes.

7/15/10: RIH w/CBP @ 6450'. RD WL & BJ.

7/16/10: ND Frac valve & NU BOP. RU PU. RIH w/bit to TAG plug.

7/17-20/10: RIH TAG plug @ 6450'. RU Swivel. RIH to PBTD. RIH w/packer @ 6407'. ND BOP & tree up.

7/21/10: RU jet pump