RECEIVE

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

Signature:

Title: Regulatory

lata

E-mail Address: nkrueger@cimarex.com

Date: November 12, 2010 | Phone: 432-620-1936

Printed name: Natalie Krueger

State of New Mexico

District II
1301 W. Grand Avenue, Artesia, NM 88210

JAN 2 6 Exergy, Minerals & Natural Resources
Oil Concernation Division 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 8741 HOBBSOCH 220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator name and Address 162683 Cimarex Energy Co. of Colorado 3 Reason for Filing Code/ Effective Date 600 N. Marienfeld., Ste. 600 NW & DHC / 01-03-09 Midland, TX 79701 Pool Name Oog Canyon Wolfcamp Wolfcamp Willeat API Number Pool Code 11910 30-015-36327 <sup>7</sup> Property Code 8 Property Name Well Number 37023

II. Surface Location
Towns Glenwood 28 Federal Com 004 North/South Line East/West line County Range Lot.Idn | Feet from the Feet from the Ul or lot no. | Section | Township Eddy 29E 960 **16**S 760 East 28 North Bottom Hole Location East/West line UL or lot no. | Section | Township Range Lot Idn Feet from the North/South line Feet from the County 15 C-129 Permit Number 16 C-129 Effective Date 14 Gas Connection Date 17 C-129 Expiration Date 12 Lse Code 13 Producing Method Code F Р 01/03/09 III. Oil and Gas Transporters 20 POD 21 O/G POD ULSTR Location Transporter Name Transporter and Address and Description OGRID 15676 0 Navajo Crude Oil Purchasing Co 36785 G DCP Midstream LP IV. Produced Water <sup>24</sup> POD ULSTR Location and Description POD Same as above V. Well Completion Data 27 TD <sup>28</sup> PBTD Ready Date <sup>30</sup> DHC, MC Spud Date <sup>29</sup> Perforations Abo 7104-7138 4135 05-19-08 01-01-09 9830 9395 Wolfcamp 7802-7809 33 Depth Set 31 Hole Size 32 Casing & Tubing Size Sacks Cement 11 85% 2647 1060 143/4 11¾ 4326 400 71/8 51/2 9830 1425 21/8 7959 VI. Well Test Data <sup>35</sup> Date New Oil | <sup>36</sup> Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 01-05-09 01-03-09 24 hrs 01-24-09 150 45 41 Choke Size 44 Gas 42 Oil 43 Water 45 AOF 46 Test Method SI, Uneconomical on 02-03-09 <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief.

Approved by

Approval Date:

JAN 2 7 2011

Title

Form C-104

Revised June 10, 2003