<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Title: Regulatory

Date: December 6, 2010

E-mail Address: nkrueger@cimarex.com

Phone: 432-620-1936

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address **OGRID Number** Cimarex Energy Co. of Colorado 162683 <sup>3</sup> Reason for Filing Code/ Effective Date 600 N. Marienfeld., Ste. 600 NW / 10-25-10 Midland, TX 79701 <sup>4</sup> API Number **Pool Name** <sup>6</sup> Pool Code 30-015-36852 Empire; Glorieta-Yeso 96210 Property Code <sup>8</sup> Property Name Well Number 38250 Meadowhawk 5 Federal 003 II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County **17S** 29F 1650 330 South West Eddy 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 16 C-129 Effective Date 12 Lse Code 15 C-129 Permit Number 17 C-129 Expiration Date 13 Producing Method Code 14 Gas Connection Date NA III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G 22 POD ULSTR Location Transporter Name Transporter OGRID and Address and Description 21778 Sunoco Inc R&M 0 PO Box 2039 Tulsa, OK RECEIVED DEC 07 2010 NMOCD ARTESIA IV. Produced Water <sup>24</sup> POD ULSTR Location and Description 23 POD Same as above V. Well Completion Data 27 TD <sup>28</sup> PBTD <sup>30</sup> DHC, MC <sup>29</sup> Perforations Spud Date Ready Date 4200-4510 Blinebry 08-26-10 10-02-10 5267 3840-4050 Paddock 5310 31 Hole Size <sup>32</sup> Casing & Tubing Size 33 Depth Set 34 Sacks Cement 16 1134 448 575 8% 11 1095 500 71/8 5½ 5310 660 21/8 3859 VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date 37 Test Date 38 Test Length <sup>39</sup> Tbg. Pressure 40 Csg. Pressure Venting 10-25-10 10-31-10 24 hrs 60 170 41 Choke Size 42 Oil 45 AOF 43 Water 44 Gas **Test Method** 14 0 **Producing** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: )atai Printed name: Natalie Krueger

Approval Date: