Submit 3 Copies To Appropriate District Office	State of Nev	v Mexico	Form C-103				
District I	Energy, Minerals and	Natural Resources	June 19, 20 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIAT	TON DIVIGION	30-015-36564				
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVAT 1220 South St.		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa i C, iv.	W 67303	6. State Oil & Gas Lease No.				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIO PROPOSALS.)	7. Lease Name or Unit Agreement Name STALEY STATE						
1. Type of Well: Oil Well	8. Well Number #9						
2. Name of Operator			9. OGRID Number 255333				
LIME ROCK RESOURCES A, 3. Address of Operator	10. Pool name or Wildcat						
c/o Mike Pippin LLC, 3104 N. Sul	ivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)				
4. Well Location							
Unit Letter O :	feet from theSe	OUTH line and 22	feet from the <u>EAST</u> line				
Section 30	Township 17-		NMPM Eddy County				
	11. Elevation (Show whethe	r DR, RKB, RT, GR, etc.					
	3646' GL		[25 8 14 8 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
12. Check	Appropriate Box to Indica	te Nature of Notice.	Report or Other Data				
	••		•				
NOTICE OF IN			SSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	RK				
PULL OR ALTER CASING	MULTIPLE COMPL	•					
DOWNHOLE COMMINGLE							
OTHER: Open San Andres & Cor	nmingle w/Yeso	OTHER:	П				
			d give pertinent dates, including estimated date				
of starting any proposed we			ttach wellbore diagram of proposed completion				
or recompletion.							
psi. Perf lower SA @ about 2802'-344,000# 12/20 sand in 25# X-linked 2629'. Breakdown new perfs w/ abogel. CO after frac & drill out CBPs	og. Set 5-1/2" CBP @ about 3 192'. Breakdown new perfs v gel. Set 5-1/2" CBP @ about out 5000 gal 15% NEFE acid & 2724' & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3204' & CO to about 5000 gal 15% NEFE acid & 3200' & CO to about 5000 gal 15% NEFE acid & 3200' & CO to about 5000 gal 15% NEFE acid & 3200' & CO to about 500' & CO to abo	204' to cover existing Y v/ about 5000 gal 15% N 2724'. PT 5-1/2" csg to & frac w/about 164,000# out 3960'. Land 2-7/8"	to as follows: eso perfs (3231'-3942'). PT 5-1/2" csg to 480 IEFE acid & frac w/ about 153,000# 16/30 & o 4000 psi. Perf middle SA @ about 2170'- 16/30 & 44,000# 12/20 sand in 25# X-liked tbg @ about 3900'. Run pump & rods & led well is pending the C-107A commingle				
Spud Date: 12/15/08		ing Rig Release Date:	12/29/08				
I hereby certify that the information	above is true and complete to 1	the best of my knowledg	e and belief.				
SIGNATURE Mile	typpin TITLE !	Petroleum Engineer - Ag	ent DATE <u>2/1/11</u>				
Type or print name Mike Pippin For State Use Only	E-mail add	lress: <u>mike@pippin</u>	llc.com PHONE: <u>505-327-4573</u>				
APPROVED BY: Double & Conditions of Approval (if any):	VOU TITLE F	ield supervis	50C DATE 2-7-1)				
Approval for sundr	v on)v		הבסבוערה				
Apploved to 1 301001	<i>j</i> 3111y .		RECEIVED				
			FEB 07 2011				
			NMOCD ARTESIA				



Staley State #9 Sec 30-17S-28E (O) 330' FSL, 2210' FEL Elevation - 3,646' API #: 30-015-36564 **Eddy County, NM**

GEOLOGY							
<u>Zone</u>	Тор						
Queen	1,077						
Grayburg	1,500'						
San Andres	1,806'						
Glorieta	3,222'						
Yeso	3,338'						

Тор				
1,077				
1,500'				
1,806'				
3,222'				
3,338'				

8-5/8", 24#, J-55, ST&C Casing @ 450'. Circulated 54 sx to Surface.

2-7/8"; 6.5#, J-55 Tubing @ 3,124' (4/9/10)

	Depth 450' 936' 1,443' 1,921' 2,426' 2,932' 3,400' 3,879'						
SURVEYS							
Degrees	Depth						
1/2°	450'						
1/4°	936'						
1/2°	1,443'						
1/2°	1,921'						
3/4°	2,426'						
1°	2,932'						
1°	3,400'						
1-1/4°	3,879'						
1°	3,978'						

Perfs: 3,231' - 3,546'(1 SPF - 87 holes)

Stim Info: 4700 gal 15% NEFE; Frac w/ 124,807 # 16/30 Ottawa & 46,367 # 12/20 sand in 26# x-linked gel.

(3/23/10)

Perfs: 3,666' - 3,942' (1 SPF - 41 holes)

Stim Info: 3500 gal 15% NEFE; Frac w/ 94,620 # 16/30 sand in x-linked gel. (4/27/09)

PBTD @ 3,960°

5-1/2"; 17#; J-55; ST&C Casing @ 4,001'. Circulated 53 sx to Surface. (12/28/2008)

TD @ 4,010'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

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¹ API Number 30-015-36564					² Pool Code ³ Pool Name 51300 Red Lake, Queen, Grayburg, San Andres							
4 Property C		04		31	300	5 Danage 1		ike, Qi	ieen, Gra	yourg, Sai		
305451		⁵ Property Name STALEY STATE							⁶ Well Number			Yell Number 9
⁷ OGRID No.					STALLY STATE 8 Operator Name						⁹ Elevation	
255333				L	LIME ROCK RESOURCES A, L.P.				į			646' GL
		******	· · · · · · · · · · · · · · · · · · ·			10	Location					
UL or lot no.	O 30 Township		Range	Range Lot		Feet from the	North/South line		Feet from the Ea		st line	County
0			28-E			330'	SOUTH	1 2	210	EAST		EDDY
		L	11 B	otton	Ho	le Location I	f Different Fro	m Su	rface		<u></u>	
UL or lot no.	Section	Township			ot Idn	Feet from the	North/South line		from the	East/We	st line	County
12 Dedicated Acres 40	13 Joint of	r Iofili	14 Consolidation	Code	¹⁵ Or	der No.	1			<u> </u>		
 	ill be ass	signed to	this comple	tion u	ntil al	l interests have	been consolidated	loran	on-standa	ard unit has	s been ap	proved by the
				-30		FEB	EIVED 07 2011 DARTESIA		I hereby certification to the best of a country owns a working the proposed location purst interest, or to order heretofe. Signature Mike Pipp Printed Name	fy that the inform my knowledge an ng interest or unli- bottom hole loca uant to a contract a voluntary pool ore entered by the	ation containe ed belief, and to eased mineral tion or has a ri t with an owne, ting agreement adivision.	TIFICATION If herein is true and comp that this organization eith interest in the land inclue ight to drill this well at th r of such a mineral or we or a compulsory pooling 2/1/11 Date
					·				I hereby c plat was p made by n same is tra 6/24/08 Date of Sur Signature ar	vertify that the colotted from you note or under	e well loca field notes my supervi act to the be	TIFICATION tion shown on this of actual surveys sion, and that the est of my belief.
					0 0		2210'		Gary Eidson 12641 Certificate N			