UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND R Do not use this form for propos abandoned well. Use form 3160-	NMLC029020G 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other in	nstructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. DEXTER FEDERAL 14	
Name of Operator Contact: ROBYN ODOM COG OPERATING LLC E-Mail: rodom@conchoresources.com		9. API Well No. 30-015-37352-00-X1	
Ba. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-685-4385	10. Field and Pool, or Exploratory LOCO HILLS	
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State	
Sec 22 T17S R30E NESW 1650FSL 1650FWL		EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(I	ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	•	ТҮРЕ О	F ACTION	
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Change to Original A PD

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We encountered a water flow at 3222'.

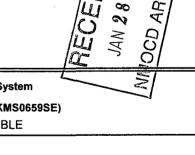
COG Operating respectfully requests permission to run a DV Tool @ 3450'.

COG Operating respectfully requests permission to run the production cement as follows:

1st stage: 600sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.34 cuft/sack.

2nd stage: Lead 600sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF. yield 1.34

Tail 300sxs Class C mixed at 16.8ppg, yeild 0.99 cuft/sack



14. I hereby certify that the foregoing is true and correct. Electronic Submission #101137 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/25/2011 (11KMS0659SE) Name (Printed/Typed) ROBYN ODOM PERSON RESPONSIBLE Title

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Signature	(Electronic Submission)	Date	01/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date 01/26/2011 Approved By DUSTIN WINKLER TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.